# Form OP-UA6 - Instructions

# Boiler/Steam Generator/Steam Generating Unit Attributes

# Texas Commission on Environmental Quality

**General:**

This form is used to provide a description and data pertaining to all combustion equipment used to produce steam including, but not limited to, boilers, steam generators, and steam generating units with potentially applicable requirements associated with a particular regulated entity number and application. Some data items must be completed for all boilers, steam generators, and steam generating units. Other items are only required to be completed for boilers, steam generators, and steam generating units meeting the specific criteria shown in the instructions below.

For each steam generating unit which is potentially applicable to a subpart of the D-Series, the applicant need only complete the table to which they are potentially subject. The other D-series tables need not be submitted; however, notes are included in the instructions which may give direction to other tables applicable to the unit if certain codes or instructions are given. The notes can be used as a road map to follow in deciding which tables must be filled out and which ones should be omitted.

Each table number, along with the possibility of a corresponding letter (i.e., Table 1a, Table 1b), corresponds to a certain state or federal rule. If the rule on the table is not potentially applicable to a combustion unit, then it should be left blank and need not be submitted with the application. The following boilers, steam generators, and steam generating units are considered off-permit sources and do not need to be listed:

1. In counties affected by Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), boilers and water heaters that do not fire liquid or solid fuel and have a maximum rated capacity less than 1.0 MMBtu/hr, unless the unit is placed in service after June 9, 1993, as a functionally identical replacement for existing units subject to the provisions 30 TAC Chapter 117, Subchapter B.
2. In counties not affected by 30 TAC Chapter 117, boilers, and water heaters with a heat input capacity less than 10 MMBtu/hr and do not fire liquid or solid fuel.

If the codes entered by the applicant show negative applicability to the rule or sections of the rule represented on the table, then the applicant need not complete the remainder of the table(s) that correspond to the rule. Further instruction as to which questions should be answered and which questions should not be answered are located in the “Specific” section of the instruction text. The following is included in this form:

[**Tables 1a - 1b:**](#Table_1) **Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators**

[**Tables 2a - 2c:**](#Table_2) **Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Da: Standards of Performance for Electric Utility Steam Generating Units**

[**Tables 3a - 3e:**](#Table_3) **Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units**

[**Tables 4a - 4b:**](#Table_4) **Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units**

[**Tables 5a - 5c:**](#Table_5) **Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter B: Combustion Control at Major Industrial. Commercial, and Institutional Sources in Ozone Nonattainment Areas**

[**Tables 6a - 6b:**](#Table_6) **Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter C: Combustion Control at Major Utility Electric Generation Sources in Ozone Nonattainment Areas**

[**Table 7:**](#Table_7) **Title 30 Texas Administrative Code Chapter 112 (30 TAC Chapter 112),** **Subchapters A–D:**

**Control of Air Pollution from Sulfur Compounds**

[**Tables 8a - 8c:**](#Table_8) **Title 30 Texas Administrative Code Chapter 113 (30 TAC Chapter 113), Subchapter D: Hospital/Medical Infectious Waste Incinerators**

[**Tables 9a - 9b:**](#Table_9) **Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter E: Division 1: Utility Electric Generation in East and Central Texas**

[**Tables 10a - 10b:**](#Table_10) **Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart EEE: Hazardous Waste Combustors**

[**Table 11:**](#Table_11) **Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111), Subchapter A: Division 2: Incineration**

[**Table 12:**](#Table_12) **Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111), Subchapter A: Division 5: Emission Limits on Nonagricultural Sources**

[**Tables 13a - 13i**](#Table_13a)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU:**

**Coal- and Oil-Fired Electric Utility Steam Generating Units**

[**Tables 14a - 14g:**](#Table_14) **Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD: Industrial, Commercial, and Institutional Boilers**

**[Tables 15a](#Table_15a" \o "Tables 15a - 15b) – 15b** **Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart TTTT: Standards of Performance for Greenhouse Gas Emissions for Electric Utility Generating Units**

*Note: Form OP-UA15 (Emission Point/Stationary Vent, Distillation Vent/VOC Process Vent Attributes) Emission Points, Table 1: Title 30 TAC Chapter 111 must also be completed for all combustion units operated to generate steam.*

The Texas Commission on Environmental Quality (TCEQ) Regulated Entity Number (RNXXXXXXXXX) and the application area name from Form OP-1 (Site Information Summary) must appear in the header of each page for the purpose of identification for the initial submittal. The date of the initial form submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). **Leave the permit number blank for the initial form submittal.** If this form is included as part of the permit revision process, enter the permit number assigned by the TCEQ, the area name (from Form OP-1), the date of the revision submittal, and the regulated entity number.

Unit attribute questions that do not require a response from all applicants are preceded by qualification criteria in the instructions. If the unit does not meet the qualification criteria, a response to the question is not required. **Anytime a response is not required based on the qualification criteria, leave the space on the form blank.**

**Notwithstanding any qualification criteria in the form instructions or information provided in other TCEQ guidance, the applicant may leave an attribute question blank (or indicate “N/A” for “Not Applicable”) if the attribute is not needed for the applicable requirement determinations of a regulation for a unit.**

In some situations, the applicant has the option of selecting alternate requirements, limitations, and/or practices for a unit. Note that these alternate requirements, limitations, and/or practices must have the required approval from the TCEQ Executive Director and/or the U.S. Environmental Protection Agency (EPA) Administrator before the federal operating permit application is submitted.

The Texas Commission on Environmental Quality (TCEQ) requires that a Core Data Form be submitted on all incoming registrations unless all of the following are met: The Regulated Entity and Customer Reference Numbers have been issued by the TCEQ and no core data information has changed. The Central Registry, a common record area of the TCEQ, maintains information about TCEQ customers and regulated activities, such as company names, addresses, and telephone numbers. This information is commonly referred to as “core data.” The Central Registry provides the regulated community with a central access point within the agency to check core data and make changes when necessary. When core data about a facility is moved to the Central Registry, two new identification numbers are assigned: The Customer Reference (CN) number and the Regulated Entity (RN) number. The Core Data Form is required if facility records are not yet part of the Central Registry or if core data for a facility has changed. If this is the initial registration, permit, or license for a facility site, then the Core Data Form must be completed and submitted with application or registration forms. If amending, modifying, or otherwise updating an existing record for a facility site, the Core Data Form is not required, unless any core data information has changed. To review additional information regarding the Central Registry, go to the TCEQ website at [www.tceq.texas.gov/permitting/central\_registry/index.html](http://www.tceq.texas.gov/permitting/central_registry/index.html).

**Specific:**

**[Table 1a](#TBL1a" \o "Table 1a): Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators**

* **Complete for site operating permit (SOP) applications only.**

*Note: Per TCEQ Rule Interpretation Number 60D.004, steam generating units greater than 73 MW (250 MMBtu/hr) and constructed after June 19, 1986, are not subject to 40 CFR Part 60, Subpart D. Therefore, Tables 1a - 1b should not be completed for these units. However, these units are potentially subject to 40 CFR Part 60, Subpart Db. Tables 3a - 3d should be completed as necessary.*

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Construction/Modification Date:**

Select one of the following options that describe the date of commencement of the most recent construction, modification, or reconstruction. Enter the code on the form.

**Code Description**

71- On or before August 17, 1971

71-76 After August 17, 1971, and on or before December 22, 1976

76-78 After December 22, 1976, and on or before September 18, 1978

78+ After September 18, 1978

* **Continue only if “Construction/Modification Date” is “71-76,” “76-78,” or “78+.”**

**Covered Under Subpart Da or KKKK:**

Enter “YES” if the steam generating unit is covered under 40 CFR Part 60, Subpart Da or 40 CFR Part 60, Subpart KKKK. Otherwise, enter “NO.”

* **Continue only if “Covered Under Subpart Da or KKKK” is “NO.” If “Covered under Subpart Da or KKKK” is “YES,” complete Table 2a of this unit attribute form or Table 6a of Form OP-UA11, as applicable.**

**Changes to Existing Affected Facility:**

Enter “YES” if a change has been made to the existing fossil fuel‑fired steam generating unit, which was not previously subject to Subpart D, to accommodate the use of combustible materials other than fossil fuels. Otherwise, enter “NO.”

* **Continue only if “Changes to Existing Affected Facility” is “NO.”**

**Heat Input Rate:**

Select one of the following options for the heat input rate. Enter the code on the form.

**Code Description**

250- Heat Input Rate is less than or equal to 250 MMBtu/hr (73 MW)

250+ Heat Input Rate is greater than 250 MMBtu/hr (73 MW)

* **Complete Table 3a if “Construction/Modification Date” is “78+” and “Heat Input Rate” is “250-.”**
* **Continue only if “Heat Input Rate” is “250+.”**

**Alternate 42C:**

Enter “YES” if the facility is meeting § 60.42Da(a) [per § 60.42(c)] as an alternate to meeting the requirements of § 60.42(a) for PM. Otherwise, enter “NO.”

**PM CEMS:**

Enter “YES” if the facility uses a CEMS to measure PM. Otherwise, enter “NO.”

* **Complete “Opacity Monitoring” only if “PM CEMS” is “NO.”**

**Opacity Monitoring:**

Select one of the following options for complying with the opacity monitoring requirement. Enter the code on the form.

**Code Description**

COMS Continuous opacity monitoring system for measuring the opacity of emissions

BLDS Bag leak detection system to monitor performance of a fabric filter (baghouse) according to requirements in § 60.48Da

ESPMOD Electrostatic precipitator (ESP) predictive model to monitor performance of an ESP according to requirements in § 60.48Da

PMCPMS Continuous parametric monitoring system for PM operated according to requirements in 40 CFR Part 63, Subpart UUUUU

OTHER Facility meets exemption from COMS in § 60.45(b)(1) or (b)(6)

NONE Opacity limit is not applicable

**Gas/Liquid Fuel:**

Enter “YES” if the facility burns only gaseous or liquid fossil fuel (excluding residual oil) with potential SO2 emissions rates of 0.060 lb/MMBtu or less and does not use post combustion technology to reduce emissions of SO2 or PM. Otherwise, enter “NO.”

**Fuels with 0.30 Percent or Less Sulfur:**

Enter “YES” if the facility does not use post combustion technology (except a wet scrubber) for reducing PM, SO2, or CO emissions, burns only gaseous fuels or fuel oils that contain less than or equal to 0.30 weight percent sulfur, and is operated such that emissions of CO are maintained at levels less than or equal to 0.15 lb/MMBtu on a boiler operating day average basis. Otherwise, enter “NO.”

**Specific Site:**

Enter “YES” if the facility is Southwestern Public Service Company’s Harrington Station #1 in Amarillo, TX. Otherwise, enter “NO.” (Please note this question refers only to Unit #1 at Harrington Station. For additional steam generating facilities at Harrington Station, enter “NO.”)

[**Table 1b**](#TBL1b)**: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators**

* **Complete for SOP applications only.**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**D-Series Fuel Type:**

Select one or more of the following options for fuel type(s) used to fire the boiler, steam generator, or steam generating unit. Enter the code(s) on the form. In some cases, several fuel type code options could appropriately describe a single fuel being combusted (e.g., distillate oil). In these instances, select one fuel type code which best represents the fuel being combusted. Enter the code on the form.

**Code Description**

WD Wood-residue

LG Lignite

CR25 Fossil fuel containing at least 25%, by weight, of coal refuse

LG25 Fossil fuel containing at least 25% of lignite mined in North Dakota, South Dakota, or Montana

GFF Gaseous fossil fuel other than natural gas

SFF Solid fossil fuel (fuel that is not lignite, at least 25% coal refuse, or at least 25% lignite mined in North Dakota, South Dakota, or Montana)

LFF Liquid fossil fuel

NFF Non-fossil fuel other than wood residue

NG Natural gas

If a fuel-firing option consists of multiple fuel types being combusted simultaneously, enter the D-Series fuel type code for each fuel in a separate column on the same line, with a single SOP index number. If there are more than three fuels being combusted simultaneously, use multiple lines, and start each line with a different SOP index number. Start each additional fuel-firing option on a different line with a different SOP index number. If multiple fuels that use the same code are simultaneously combusted, then enter the code once for each fuel (see “Fuel-firing Option A” for an example of multiple gaseous fossil fuels combusted simultaneously).

| *Example:* | **SOP Index No.** | **D-Series Fuel Type** | **D-Series Fuel Type** | **D-Series Fuel Type** |
| --- | --- | --- | --- | --- |
| Fuel-firing Option A: | 60D-1A | GFF | GFF | GFF |
|  | 60D-1B | GFF |  |  |
| Fuel-firing Option B | 60D-2 | WD | LG25 |  |
| Fuel-firing Option C | 60D-3 | LG | SFF | NFF |

* **Continue only if “D-Series Fuel Type” is not “WD,” “NFF,” or “WD,” and “NFF” in combination.**

**Alternate 43D:**

Select one of the following options for alternate SO2 requirements. Enter the code on the form.

**Code Description**

43DAI3 Facility is meeting § 60.43Da(i)(3) [per § 60.43(d)] as an alternate to meeting the requirements of § 60.43(a) and (b) for SO2

42BK4 Facility is meeting § 60.42b(k)(4) [per § 60.43(d)] as an alternate to meeting the requirements of § 60.43(a) and (b) for SO2

NONE No alternative requirement is used) for SO2

**Alternate 44E:**

Enter “YES” if the facility is meeting § 60.44Da(e)(3) [per § 60.44(e)] as an alternate to meeting the requirements of § 60.44(a), (b), and (d) for NOx. Otherwise, enter “NO.”

**Flue Gas Desulfurization:**

Enter “YES” if the unit utilizes a flue gas desulfurization device. Otherwise, enter “NO.”

**SO2 Monitoring:**

Select one of the following options for monitoring of sulfur dioxide (SO2) emissions. Enter the code on the form.

**Code Description**

CEMS Continuous emissions monitoring system

FLSAMP Fuel sampling and analysis

FLREC Fuel receipts

NONE No monitoring is required for SO2 emissions because there is no applicable SO2 emission limit

**Cyclone-Fired Unit:**

Enter “YES” if the unit is a cyclone-fired unit. Otherwise, enter “NO.”

**NOx Monitoring Type:**

Enter “YES” if it was demonstrated during the performance test that emissions of NOx are less than 70% of applicable standards in 40 CFR § 60.44. Otherwise, enter “NO.”

**[Table 2a](#TBL2a" \o "Table 2a): Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Da: Standards of Performance for Electric Utility Steam Generating Units**

* **Complete this table for electric utility steam generating units and SOP applications only.**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Construction/Modification Date:**

Select one of the following options that describe the date of commencement of the most recent construction, modification, or reconstruction. Enter the code on the form.

**Code Description**

78- On or before September 18, 1978

78-97 After September 18, 1978, and on or before July 9, 1997

97-05C Constructed after July 9, 1997, and on or before February 28, 2005

97-05R Reconstructed after July 9, 1997, and on or before February 28, 2005

05-11C Constructed after February 28, 2005

05-11R Reconstructed after February 28, 2005, and on or before May 3, 2011

05-11M Modified after February 28, 2005, and on or before May 3, 2011

11+C Constructed on or after May 4, 2011

11+R Reconstructed on or after May 4, 2011

11+M Modified on or after May 4, 2011

* **Continue only if “Construction/Modification Date” is not “78-.”**

**Heat Input of Fossil Fuel:**

Select one of the following options for the heat input of fossil fuel alone or in combination with any other fuel. Enter the code on the form.

**Code Description**

250- Heat input of fossil fuel is less than or equal to 250 MMBtu/hr (73 MW)

250+ Heat input of fossil fuel is greater than 250 MMBtu/hr (73 MW)

* **Complete Table 3a if “Heat Input of Fossil Fuel” is “250-.” Do not complete the remainder of Table 2.**

**D-Series Fuel Type:**

Select one or more of the following options for fuel type(s) used to fire the boiler, steam generator, or steam generating unit. Enter the code(s) on the form. In some cases, several fuel type code options could appropriately describe a single fuel being combusted (e.g., distillate oil). In these instances, select one fuel type code which best represents the fuel being combusted. Enter the code on the form.

**Code Description**

NG Natural gas

ACL Anthracite coal

SRC Solvent refined coal (SRC-I)

LCL Liquefied coal

SFF Solid fossil fuel

LFF Liquid fossil fuel

GFF Gaseous fossil fuel

SNFF Solid non-fossil fuel

LNFF Liquid non-fossil fuel

GNFF Gaseous non-fossil fuel

SSDFF Other solid fossil fuel derived from another solid fossil fuel

LSDFF Other liquid fossil fuel derived from another solid fossil fuel

GSDFF Other gaseous fossil fuel derived from another solid fossil fuel

SSDNFF Solid fuel derived from a solid non-fossil fuel

LSDNFF Liquid fuel derived from a solid non-fossil fuel

GSDNFF Gaseous fuel derived from a solid non-fossil fuel

If a fuel-firing option consists of multiple fuel types being combusted simultaneously, enter the D-Series fuel type code for each fuel in a separate column on the same line, with a single SOP index number. If there are more than three fuels being combusted simultaneously, use multiple lines, and start each line with a different SOP index number. Start each additional fuel-firing option on a different line with a different SOP index number. If multiple fuels that use the same code are simultaneously combusted, then enter the code once for each fuel (See Fuel-firing Option A: for an example of multiple gaseous fossil fuels derived from a solid non-fossil fuel combusted simultaneously).

| *Example:* | **SOP Index No.** | **D-Series Fuel Type** | **D-Series Fuel Type** | **D-Series Fuel Type** |
| --- | --- | --- | --- | --- |
| Fuel-firing Option A: | 60DA-1A | GSDNFF | GSDNFF | GSDNFF |
|  | 60DA-1B | GSDNFF |  |  |
| Fuel-firing Option B | 60DA-2 | NG | ACL |  |
| Fuel-firing Option C | 60DA-3 | LCL | SSDFF | LSDFF |

**Changes to Existing Affected Facility:**

Select one of the following changes to an existing affected facility. Enter the code on the form.

**Code Description**

COFFA change has been made to the existing fossil fuel-fired steam generating unit, which was not previously subject to 40 CFR Part 60, Subpart Da, to accommodate the use of combustible materials other than fossil fuels

CFNFA change has been made to the existing steam generating unit, which was not previously subject to 40 CFR Part 60, Subpart Da and was originally designed to fire gaseous or liquid fossil fuels, to accommodate the use of any other fuel (fossil or non-fossil)

NONo change as described in COFF and CFNF

* **Continue only if “Changes to Existing Affected Facility” is “NO.”**
* **Complete** **“Percent (%) Coal Refuse” only if “Construction/Modification Date” is “05-11C,” 05-11R,”  
  05-11M,” “11+C,” “11+R,” or “11+M.”**

**Percent (%) Coal Refuse:**

Enter “YES” if the facility burns 75% or more coal refuse on a 12-month rolling average basis. Otherwise, enter “NO.”

**Combined Cycle Type:**

Select one of the following combined cycle type options. Enter the code on the form.

**Code Description**

IGCC Integrated gasification combined cycle gas turbine electric utility steam generating unit

COMCYC Combined cycle gas turbine (other than an IGCC) that is not subject to NSPS KKKK

KKKK Combined cycle gas turbine (other than an IGCC) that is subject to NSPS KKKK

EB/CCCC Municipal/commercial/industrial solid waste unit that is subject to NSPS Eb or CCCC

OTHER Not a combined cycle gas turbine or a unit subject to NSPS Eb or CCCC

* **Do not continue if “Combined Cycle Type” is “EB/CCCC" or “KKKK.”**
* **Do not continue if “Combined Cycle Type” is “IGCC” and “Construction/Modification Date” is “78-97,” “97-05C,” or “97-05R.”**

**PM Commercial Demonstration Permit:**

Select one of the following exemptions to the particulate matter emission limits. Enter the code on the form.

**Code Description**

CDP The facility is operating under a PM commercial demonstration permit issued by the Administrator according to the provisions of § 60.47Da

EXEMPTF1 Affected facility meets the exemption in 60.42Da(f)(1)

NONE The facility does not meet the PM exemptions in § 60.42Da(f)(1) or (2)

* **Complete “PM Standard Basis” only if “PM Commercial Demonstration Permit” is “NONE” and “Construction/Modification Date” is “05-11C,” “05-11R,” “05-11M,” “11+M,” “11+C,’ or “11+R.”**

PM Standard Basis:

Select one of the following PM standards. Enter the code on the form.

For facilities with “Construction/Modification Date” of “05-11C,” “05-11R,” “05-11M,” or “11+M”

**Code Description**

ALT-D § 60.42Da(d) alternative to § 60.42Da(c)(1) or (2)

PMGEO Gross energy based output standard

PMHIN Heat input-based standard

For facilities with “Construction/Modification Date” of “11+C” or “11+R”

**Code Description**

PMGEO Gross energy based output standard

PMNEO Net energy based output standard

[**Table 2b**](#TBL2b)**: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Da: Standards of Performance for Electric Utility Steam Generating Units**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “NOx Standard” only if “Combined Cycle Type” is “IGCC.”**

**NOx IGCC Standard:**

Select one of the following options for NOx Standard applicable to the IGCC. Enter the code on the form.

**Code Description**

LIQ+50 The facility burns liquid fuel exclusively or in combination with solid-derived fuel such that liquid fuel contributes 50% or more of the total heat input

LIQVAR The facility, during a 30-day rolling average compliance period, burns liquid fuel in combination with solid-derived fuel such the liquid fuel contributes 50% or more of the total heat input for only a portion of the clock hours in the 30-day period

LIQ-50 Neither of the above (liquid fuel is less than 50% of the total heat input)

* **Complete “MACT Applicability” only if “Construction/Modification Date” is “11+C,” “11+R,” or “11+M.”**

**MACT Applicability:**

Select one of the following for options compliance with MACT work practice standards. Enter the code on the form.

**Code Description**

63UUUUU Unit is also subject to 40 CFR Part 63, Subpart UUUUU and complies with those work practice standards during startup/shutdown

63DDDDD Unit is also subject to 40 CFR Part 63, Subpart DDDDD and complies with those work practice standards during startup/shutdown

NONE Unit is not subject to 40 CFR Part 63, Subpart DDDDD or UUUUU

**Unit Type:**

Select one of the following unit type options. Enter the code on the form.

**Code Description**

RESREC Resource recovery unit

OTHER Other unit type

**Monitoring Type:**

Designate the monitoring option for each pollutant. Select only the type(s) of monitoring applicable under 40 CFR Part 60, Subpart Da. If no monitoring is required for a specified pollutant, leave the column blank.

**PM Monitoring Type:**

Select one of the following monitoring options for particulate matter. Enter the code on the form.

Note: PM Monitoring type need not be completed if “PM Exemptions” is “CDP,” or “EXEMPTF1.”

**Code Description**

PMCEMS Continuous emission monitoring system (CEMS) per § 60.49Da(v)

EP-PMOD An electrostatic precipitator is used for PM control and PM monitored using a predictive model per § 60.48Da(o)(3)

BH-LDET A baghouse is used for PM control and PM monitored using a leak detection per § 60.48Da(o)(4)

EPBH-COMS An electrostatic precipitator or a baghouse is used for PM control and PM monitored using COMS per § 60.48Da(o)(2)

PMCPMS Continuous parameter monitoring system (CPMS) per 40 CFR Part 63, Subpart UUUUU per 60.49Da(a)(4)(ii)

OTHERPM Other than above options

**Opacity Monitoring Type:**

Select one of the following monitoring options for opacity. Enter the code on the form.

Note: “Opacity Monitoring Type” need not be completed if “PM Exemptions” is “CDP,” or “EXEMPTF1.”

**Code Description**

CMS Continuous monitoring system for opacity (COMS)

ALT-A2I The facility uses a fabric filter with a leak detection system installed per § 60.49Da(a)(2)(i) to meet § 60.42Da and elects to monitor opacity per § 60.49Da(a)(3)

ALT-A2II The facility does not use a post-combustion technology for SO2 or PM and burns gaseous or liquid fuels meeting specifications in § 60.49Da(a)(2)(ii) and elects to monitor opacity per § 60.49Da(a)(3)

ALT-A2III The facility does not use a post-combustion technology (except a wet scrubber) for PM, SO2 or CO and burns gaseous fuels or fuel oils meeting specifications in § 60.49Da(a)(2)(iii)(A)-(C) and elects to monitor opacity per § 60.49Da(a)(3)

ALT-A2IV The facility uses an ESP and uses an ESP predictive model to monitor the performance of the ESP developed in accordance and operated according to the most current requirements in section §60.48Da of this part) (use if PM monitoring is EP-PMOD)

ALT-A4I The affected facility combusts only gaseous and/or liquid fuels (excluding residue oil) where the potential SO2 emissions rate of each fuel is no greater than 26 ng/J (0.060 lb/MMBtu), and the unit operates according to a written site-specific monitoring plan approved by the permitting authority

ALT-A4II The affected facility uses a particulate matter continuous parametric monitoring system (PM CPMS) according to the requirements specified in subpart UUUUU of part 63

NONE No monitoring for opacity (use if PM monitoring is “PMCEMS”)

**SO2 Monitoring Type:**

Select one of the following monitoring options for sulfur dioxide (SO2). Enter the code on the form.

**Code Description**

ASFRD-C As-fired sampling and using continuous emission monitoring system [§ 60.49Da(b)(3)]

ASFRD-C75 As-fired sampling and using continuous emission monitoring system installed to meet the requirements of Part 75 [§ 60.49Da(b)(3)]

CEM Continuous emission monitoring system [§ 60.49Da(b)(1) or (b)(2)]

CEMS75 Continuous emission monitoring system installed to meet the requirements of Part 75 [§ 60.49Da(b)(4)]

NONE Only gaseous and/or liquid fuels (excluding residual oil) where the potential SO2 emissions rate of each fuel is 26 ng/J (0.060 lb/MMBtu) or less are combusted as specified in 60.49Da(b)

**NOx Monitoring Type:**

Select one of the following monitoring options for nitrogen oxides (NOx). Enter the code on the form.

**Code Description**

CEMS Continuous emission monitoring system

CEMS75 Continuous emission monitoring system installed to meet the requirements of Part 75

PERF Performance test method per § 60.48Da(j)(1) or (k)(1)

**SO2 Commercial Demonstration Permit:**

Enter “YES” if the facility is operating under an SO2 commercial demonstration permit issued by the Administrator according to the provisions of § 60.47Da. Otherwise, enter “NO.”

* **Do not complete “SO2 Emission Rate” if “D-Series Fuel Type” is only “ACL” or “SRC;” or if “Construction/Modification Date” is “05-11C,” 05-11R,” 05-11M,” “11+C,” “11+R,” or “11+M.”**

**SO2 Emission Rate:**

Select one of the following options for the SO2 emission rate. Enter the code on the form for each fuel firing option. Do not select a heat input option if complying with lb/MWh limit in 60.43Da(a)(3) that is in lb/MWh heat output. Select the energy input option if complying with lb/MWh limit in 60.43Da(a) that is in lb/MWh heat input.

**Code Description**

65- SO2 emission rate is less than 0.15 lb/MMBtu (65 ng/J) heat input

65-86 SO2 emission rate is greater than 0.15 lb/MMBtu, but less than 0.20 lb/MMBtu (86 ng/J) heat input

86-260 SO2 emission rate is greater than or equal to 0.20 lb/MMBtu (86 ng/J) heat input but less than or equal to 0.60 lb/MMBtu (260 ng/J) heat input

260+ SO2 emission rate is greater than 0.60 lb/MMBtu (260 ng/J) heat input

180- SO2 emission rate is less than 1.4 lb/MWh (180 ng/J) gross energy output

**FGD:**

Enter “YES” if the affected facility has a flue gas desulfurization system. Otherwise, enter “NO.”

**[Table 2c](#TBL2c" \o "Table 2c): Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Da: Standards of Performance for Electric Utility Steam Generating Units**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “SO2 Standard Basis” only if “Construction/Modification Date” is “05-11C,” 05-11R,” 05-11M,” “11+C,” “11+R,” or “11+M.”**

**SO2 Standard Basis:**

Select one of the following SO2 standards. Enter the code on the form.

**Code Description**

SO2GEO The facility meets a standard that is gross energy output-based

SO2NEO The facility meets a standard that is net energy output-based

SO2HIN The facility meets a standard that is heat input-based

NEITHER The facility meets a standard other than output- or input-based (i.e. percent reduction)

**NOx Commercial Demonstration Permit:**

Enter “YES” if the facility is operating under a NOx commercial demonstration permit issued by the Administrator

according to the provisions of § 60.47Da. Otherwise, enter “NO.”

* **Do not continue if “NOx Commercial Demonstration Permit” is “YES.”**
* **Complete “Alternative Standard for Combined NOx and CO” only if “Construction/Modification Date” is**

**“11+C,” “11+R,” or “11+M.”**

**Alternative Standards for Combined NOx and CO:**

Select one of the following options for the alternative standards for combined NOx + CO. Enter the code on the form

**Code Description**

NOXGEO The facility is electing to meet the applicable standard for combined NOX and CO standard that is gross energy output-based

NOXNEO The facility is electing to meet the applicable standard for combined NOX and CO standard that is net energy output-based

NONE The facility is not electing to meet the applicable standard for combined NOX and CO

* **Complete “NOx Standard Basis” only if “Construction/Modification Date” is “05-11R,” 05-11M,” “11+C,” or “11+R” and “Combined Cycle Type” is not “IGCC.”**

**NOx** **Standard Basis:**

Select one of the following NOx standards. Enter the code on the form.

For facilities constructed, reconstructed, or modified on or after May 4, 2011

**Code Description**

NOXGEO The facility meets a standard that is gross energy output-based

NOXNEO The facility meets a standard that is net energy output-based

For facilities reconstructed after February 28, 2005, and on or before May 3, 2011

**Code Description**

NOXGEO The facility meets a standard that is gross energy output-based

NOXHIN The facility meets a standard that is heat input-based

* **Complete “Duct Burner” only if “Construction/Modification Date” is “78-97” and if only one “D-Series Fuel Type” was entered; or if “Construction/Modification Date” is “97-05C;” or if “Construction/Modification Date” is “05-11C” and “Combined Cycle Type” is not “IGCC.”**

**Duct Burner:**

Enter “YES” if the unit is a duct burner. Otherwise, enter “NO.”

* **Complete “PM Flow Monitoring System” only if “PM Standard” is “PMGEO” or “PMNEO.”**

**PM Flow Monitoring System:**

Select one of the following options to describe the flow monitoring system required for facility complying with an output‑based standard under § 60.42Da. Enter the code on the form.

**Code Description**

DA Continuous flow monitoring system meeting the requirements of Performance Specification 6 of 40 CFR Part 60 Subpart Da: Appendix B and Procedure 1 of Appendix F [in accordance with 40 CFR § 60.49Da(l)]

CFMS75 Continuous flow monitoring system certified according to the requirements of 40 CFR § 75.20, meeting the applicable quality control and quality assurance requirements of 40 CFR § 75.21, and validated according to 40 CFR § 75.23 [in accordance with 40 CFR § 60.49Da(m)]

75D Fuel flow monitoring system certified and operated according to the requirements of 40 CFR Part 75, Appendix D (gas-fired or oil-fired units only) [in accordance with 40 CFR § 60.49Da(n)]

* **Complete “SO2 Flow Monitoring” only if “SO2 Standard Basis” is “SO2GEO” or “SO2NEO.”**

**SO2 Flow Monitoring System:**

Select one of the following options to describe the flow monitoring system required for facility complying with an output‑based standard under § 60.43Da. Enter the code on the form.

**Code Description**

DA Continuous flow monitoring system meeting the requirements of Performance Specification 6 of 40 CFR Part 60 Subpart Da: Appendix B and Procedure 1 of Appendix F [in accordance with 40 CFR § 60.49Da(l)]

CFMS75 Continuous flow monitoring system certified according to the requirements of 40 CFR § 75.20, meeting the applicable quality control and quality assurance requirements of 40 CFR § 75.21, and validated according to 40 CFR § 75.23 [in accordance with 40 CFR § 60.49Da(m)]

75D Fuel flow monitoring system certified and operated according to the requirements of 40 CFR Part 75, Appendix D (gas-fired or oil-fired units only) [in accordance with 40 CFR § 60.49Da(n)]

* **Complete “NOx Flow Monitoring” only if “Construction/Modification Date” is “97-05C,” “97-05R,” or “05+11C;” or if “Combined Cycle Type” is “IGCC;” or if “NOx Standard Basis” is “NOXGEO” or “NOXNEO.”**

**NOx Flow Monitoring System:**

Select one of the following options to describe the flow monitoring system required for facility complying with an output-based standard under § 60.44Da. Enter the code on the form.

**Code Description**

DA Continuous flow monitoring system meeting the requirements of Performance Specification 6 of 40 CFR Part 60 Subpart Da, Appendix B and Procedure 1 of Appendix F [in accordance with 40 CFR § 60.49Da(l)]

CFMS75 Continuous flow monitoring system certified according to the requirements of 40 CFR § 75.20, meeting the applicable quality control and quality assurance requirements of 40 CFR § 75.21, and validated according to 40 CFR § 75.23 [in accordance with 40 CFR § 60.49Da(m)]

75D Fuel flow monitoring system certified and operated according to the requirements of 40 CFR Part 75, Appendix D (gas-fired or oil-fired units only) [in accordance with 40 CFR § 60.49Da(n)]

**[Table 3a](#TBL3a" \o "Table 3a): Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating**

* **For units in GOP applications that were constructed, modified, or reconstructed after June 9, 1989, do not complete Table 3. Complete Table 4 as directed.**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

**SOP/GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Construction/Modification Date:**

Select one of the following options that describe the date of commencement of the most recent construction, modification, or reconstruction. Enter the code on the form.

For units in GOP applications:

**Code Description**

G89- On or before June 9, 1989

For units in SOP applications:

**Code Description**

84- On or before June 19, 1984

84-86 After June 19, 1984, and on or before June 19, 1986

86-86 After June 19, 1986, and before November 25, 1986

86-97 On or after November 25, 1986, and on or before July 9, 1997

97-05CR Constructed or reconstructed after July 9, 1997, and on or before February 28, 2005

97-05M Modified after July 9, 1997, and on or before February 28, 2005

05+CR Constructed or reconstructed after February 28, 2005

05+M Modified after February 28, 2005

* **Continue only if “Construction/Modification Date” is “84-86,” “86-86,” “86-97,” “97-05CR,” “97-05M,” “05+CR,” “05+M,” or “G89-.”**

**Heat Input Capacity:**

Select one of the following options for the heat input capacity or the maximum design heat input capacity. Enter the code on the form.

For units in GOP applications:

**Code Description**

NA Not applicable

For units in SOP applications:

**Code Description**

100- Heat input capacity is less than or equal to 100 MMBtu/hr (29 MW)

100-250 Heat input capacity is greater than 100 MMBtu/hr (29 MW) but less than or equal to 250 MMBtu/hr (73 MW)

250+ Heat input capacity is greater than 250 MMBtu/hr (73 MW)

* **Continue only if “Heat Input Capacity” is “100-250,” or “250+.”**
* **If “Heat Input Capacity” is “100-,” complete Table 4 as directed. If application type is GOP, go to Table 3b and complete “D-Series Fuel Type.” Do not complete the rest of Table 3.**

**Subpart Da:**

Enter “YES” if the affected facility meets applicability requirements of 40 CFR Part 60, Subpart Da. Otherwise, enter “NO.”

* **Continue only if “Subpart Da” is “NO.”**

**Changes to Existing Affected Facility:**

Enter “YES” if a change has been made to the existing steam generating unit, which was not previously subject to 40 CFR Part 60, Subpart Db, for the sole purpose of combusting gases containing totally reduced sulfur as defined under 40 CFR § 60.281. Otherwise, enter “NO.”

* **Continue only if “Changes to Existing Affected Facility” is “NO.”**

**Subpart Ea, Eb or AAAA:**

Enter “YES” if the affected facility meets applicability requirements of and is subject to 40 CFR Part 60, Subpart Ea, Eb or AAAA. Otherwise, enter “NO.”

* **Continue only if “Subpart Ea, Eb or AAAA” is “NO.”**

**Subpart KKKK:**

Enter “YES” if the affected facility is a heat recovery steam generator associated with combined cycle gas turbines and that meets applicability requirements of and is subject to 40 CFR Part 60, Subpart KKKK. Otherwise, enter “NO.”

* **Continue only if “Subpart KKKK” is “NO.”**

**Subpart Cb or BBBB:**

Enter “YES” if the affected facility is covered by an EPA approved State or Federal section 111(d)/129 plan implementing 40 CFR Part 60, Subpart Cb or BBBB emission guidelines. Otherwise, enter “NO.”

* **Continue only if “Subpart Cb or BBBB” is “NO.”**

[**Table 3b**](#TBL3b)**: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating**

* **Complete only if “Heat Input Capacity” is “100-250,” “250+,” or “NA.”**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

**SOP/GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**D-Series Fuel Type:**

Select one or more of the following options for fuel type(s) used to fire the boiler, steam generator, or steam generating unit. Enter the code(s) on the form. In some cases, several fuel type code options could appropriately describe a single fuel being combusted (e.g., distillate oil). In these instances, select one fuel type code which represents the fuel being combusted. Enter the code on the form.

Gas Series (Fossil)

**Code Description**

NG Natural gas (GOP applicants may only fire natural gas)

CDSFNG Coal-derived synthetic fuel meeting the definition of natural gas

GFF Other gaseous fossil fuel

Oil Series (Fossil)

**Code Description**

PET Petroleum, crude oil, or liquid fuel derived from crude oil or petroleum other than distillate or residual oil (and not a very low sulfur oil)

PETLSO3 Petroleum, crude oil, or liquid fuel derived from crude oil or petroleum other than distillate or residual oil and that contains no more than 0.3 weight percent sulfur or has a SO2 emission rate less than 140 ng/J (0.32 lb/MMBtu) heat input (VLS oil post 02/28/05 units)

PETLSO5 Petroleum, crude oil, or liquid fuel derived from crude oil or petroleum other than distillate or residual oil and that contains no more than 0.5 weight percent sulfur or has a SO2 emission rate less than 215 ng/J (0.5 lb/MMBtu) heat input (VLS oil 02/28/05 or earlier units)

DOIL Distillate oil (not a very low sulfur oil)

DOILLSO3 Distillate oil that contains no more than 0.3 weight percent sulfur or has a SO2 emission rate less than 140 ng/J (0.32 lb/MMBtu) heat input (VLS oil post 02/28/05 units)

DOILLSO5 Distillate oil that contains no more than 0.5 weight percent sulfur or has a SO2 emission rate less than 215 ng/J (0.5 lb/MMBtu) heat input (VLS oil 02/28/05 or earlier units)

ROIL Residual oil with a nitrogen content less than or equal to 0.30% by weight (and not a very low sulfur oil)

ROILLSO3 Residual oil with a nitrogen content less than or equal to 0.30% by weight and that contains no more than 0.3 weight percent sulfur or has a SO2 emission rate less than 140 ng/J  
(0.32 lb/MMBtu) heat input (VLS oil post 02/28/05 units)

ROILLSO5 Residual oil with a nitrogen content less than or equal to 0.30% by weight and that contains no more than 0.5 weight percent sulfur or has a SO2 emission rate less than 215 ng/J (0.5 lb/MMBtu) heat input (VLS oil 02/28/05 or earlier units)

RO30+ Residual oil with a nitrogen content greater than 0.30% by weight (and not a very low sulfur oil)

RO30+LSO3 Residual oil with a nitrogen content greater than 0.30% by weight and that contains no more than 0.3 weight percent sulfur or has a SO2 emission rate less than 140 ng/J (0.32 lb/MMBtu) heat input (VLS oil post 02/28/05 units)

RO30+LSO5 Residual oil with a nitrogen content greater than 0.30% by weight and that contains no more than 0.5 weight percent sulfur or has a SO2 emission rate less than 215 ng/J (0.5 lb/MMBtu) heat input (VLS oil 02/28/05 or earlier units)

Coal Series

**Code Description**

COAL Coal

LG Lignite mined in North Dakota, South Dakota, or Montana

OLG Lignite mined in states other than North Dakota, South Dakota, or Montana

CLR Coal refuses

CDSF Coal-derived synthetic fuel not meeting the definition of natural gas

PULV Pulverized coal

COG Coke oven gas

Other Fuels

**Code Description**

MSW Municipal-type solid waste

WD Wood

BPW Byproduct/waste

HZW Hazardous waste

SFF Other solid fossil fuel

SNFF Other solid non fossil fuel

NSNFF Other non-solid non fossil fuel

LFF Other liquid fossil fuel

If a fuel-firing option consists of multiple fuel types being combusted simultaneously, enter the D-Series fuel type code for each fuel in a separate column on the same line, with a single SOP index number. If there are more than three fuels being combusted simultaneously, use multiple lines, and start each line with a different SOP index number. Start each additional fuel-firing option on a different line with a different SOP index number. If multiple fuels that use the same code are simultaneously combusted, then enter the code once for each fuel (See Fuel-firing Option A: for an example of multiple petroleum fuels fired simultaneously).

| *Example:* | **SOP Index No.** | **D-Series Fuel Type** | **D-Series Fuel Type** | **ACF Option** |  |  |
| --- | --- | --- | --- | --- | --- | --- |
|  |  |  |  | **S02** | **PM** | **NOX** |
| 60DB-1A | COAL | PET | PET | F30-CO |  |  |
| 60DB-1B | NG |  |  |  |  |  |
| 60DB-2 | WD |  |  |  | F30-WD |  |
| 60DB-3 | NG | DOIL | ROIL |  |  | F10-NG |

* **Continue only for SOP Applications.**
* **Complete “Subpart D” only if “Construction/Modification Date” is “84-86.”**

**Subpart D:**

Enter “YES” if the affected facility meets the applicability requirements of 40 CFR Part 60, Subpart D. Otherwise, enter “NO.”

* **Do not complete “Subpart J” if “Subpart D” is “YES.”**

**Subpart J:**

Enter “YES” if the affected facility meets applicability requirements of 40 CFR Part 60, Subpart J. Otherwise, enter “NO.”

* **Do not complete “Subpart E” if “Subpart D” or “Subpart J” is “YES.”**

**Subpart E:**

Enter “YES” if the affected facility meets applicability requirements of 40 CFR Part 60, Subpart E. Otherwise, enter “NO.”

**ACF Option:**

Select one of the following annual capacity factor (ACF) options. Enter the code on the form in the space next to the “D‑Series Fuel Type” code (FE = Federally Enforceable).

**SO2 Code Description Citation**

F30-C Coal and oil ACF less than or equal to 30% (FE) [60.42b(d)(1)]

F10-OIL Oil ACF less than or equal to 10% (FE) [60.42b(f)(1)]

OTHR Other ACF or no ACF

**PM Code Description Citation**

10-OTH Coal with other fuels and other fuels ACF is less than

or equal to 10% [60.43b(a)(1)(ii)]

F10+OTH Coal with other fuels and other fuels ACF is greater

than 10% (FE) [60.43b(a)(2)]

F30-CLO Coal or coal and other solid fuels ACF less than

or equal to 30% (FE) [60.43b(a)(3)(iii)]

30+WD Wood ACF greater than 30% [60.43b(c)(1)]

F30-WD Wood ACF less than or equal to 30% (FE) [60.43b(c)(2)(i) and (ii)]

10-OMW Municipal-type solid waste with other fuels and other fuels

ACF is less than or equal to 10% [60.43b(d)(1)(ii)]

F30-MSW Municipal-type solid waste ACF less than or

equal to 30% (FE) [60.43b(d)(2)(i) and (iii)]

F30-OMW Municipal-type solid waste and other fuels

ACF less than or equal to 30% (FE) [60.43b(d)(2)(i) and (iii)]

OTHR Other ACF or no ACF

**NOx Code Description Citation**

F10-MIX Coal or oil, or mixture of these fuels with

natural gas ACF less than or equal to 10% (FE) [60.44b(c)]

F10-NGSL Natural gas with wood, municipal-type solid

waste, or other solid fuel (except coal) and natural

gas ACF is less than or equal to 10% (FE) [60.44b(d)]

F10-MLT Coal, oil, or natural gas with byproduct/waste

and coal, oil, and natural gas ACF is less than

or equal to 10% (FE) [60.44b(e)]

F10-NG Natural gas, distillate oil, and residual oil with a

nitrogen content less than or equal to 0.30%

combined ACF less than or equal to 10% (FE) [60.44b(j)(2) and (3)]

10+RO Residual oil with a nitrogen content of .30 weight

percent or less natural gas, distillate oil, or any

mixture of these fuels with an ACF greater than 10% [60.48b(g)]

OTHR Other ACF or no ACF

[**Table 3c**](#TBL3c)**: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “60.42b(k)(2) Low Sulfur Exemption” only if “Construction/Modification Date” is “05+CR” or “05+M,” and the affected facility fires low sulfur oil and/or gaseous fuel, or mixtures that include very low sulfur oil and/or gaseous fuel.**

**60.42b(k)(2) Low Sulfur Exemption:**

Enter “YES” if 60.42b(k)(2) exemption applies. Otherwise, enter “NO.”

* **Complete “60.42b(k)(4) Alternative” only if “Construction/Modification Date” is “05+CR” or “05+M,” and the affected facility fires coal, as defined in 40 CFR § 60.41b, alone or in combination with other fuels.**

**60.42b(k)(4) Alternative:**

Enter “YES” if 60.42b(k)(4) is chosen as an alternative requirement to 60.42b(k)(1). Otherwise, enter “NO.”

* **Complete “Post-combustion Control” only if “D-series Fuel Type” is “COG” alone or in combination with other fuels.**

**Post-Combustion Control:**

Enter “YES” if the affected facility uses a post-combustion technology, other than a wet scrubber, to reduce emissions of particulate matter or sulfur dioxide. Otherwise, enter “NO.”

* **Complete “60.43b(h)(2) Alternative” only if “Construction/Modification Date” is “05+M.”**

**60.43b(h)(2) Alternative:**

Enter “YES” if the facility is electing to use the alternative requirements of 60.43b(h)(2) for PM. Otherwise, enter “NO.”

* **Complete “Electrical or Mechanical Output” only if “Construction/Modification Date” is “97-05CR” or “05+CR.”**

**Electrical or Mechanical Output:**

Enter “YES” if more than 10% of the annual output is electrical or mechanical. Otherwise, enter “NO.”

* **Complete “Output Based Limit” only if “Electrical or Mechanical Output” is “YES.”**

**Output Based Limit:**

Enter “YES” if the facility is electing to comply with the output-based limit in 60.44b(l)(3). Otherwise, enter “NO.”

* **Complete “Steam with Electricity” only if “Output Based Limit” is “YES.”**

**Steam with Electricity:**

Enter “YES” if the facility generates process steam in combination with electricity. Otherwise, enter “NO.”

* **Complete “Electricity Only” only if “Steam with Electricity” is “NO.”**

Enter “YES” if the facility generates electricity only. Otherwise, enter “NO.”

**60.49Da(n) Alternative:**

Enter “YES” if the facility is gas- or oil-fired and is using the 60.49Da(n) alternative. Otherwise, enter “NO.”

* **Complete “60.49Da(m) Alternative” only if “60.49Da(n) Alternative” is “NO.”**

**60.49Da(m) Alternative:**

Enter “YES” if the facility is using the 60.49Da(m) alternative. Otherwise, enter “NO.”

[**Table 3d**](#TBL3d)**: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “Residual Oil Sampling” only if “D-Series Fuel Type” is “ROIL,” “ROILLSO3,” “ROILLSO5,” “RO30+,” “RO30+LSO3” or “RO30+LSO5.”**

**Residual Oil Sampling:**

Enter “YES” if the residual oil is sampled and analyzed for nitrogen content as specified in 40 CFR § 60.49b(e). Otherwise, enter “NO.”

**Monitoring Type:**

Designate the monitoring options for each pollutant. Select only the type(s) of monitoring applicable under 40 CFR Part 60, Subpart Db.

**PM:**

Select one of the following monitoring options for PM. Enter the code on the form.

**Code Description**

CEM Continuous emission monitoring system and the facility is not subject to a federally enforceable PM limit of 0.030 lb/MMBtu or less

CEM030 Continuous emission monitoring system and the facility is subject to a federally enforceable PM limit of 0.030 lb/MMBtu or less

NONE No particulate monitoring

FLCRT Fuel certification (maintaining receipts per § 60.49b(r)(1) – use for § 60.43b(h)(5) exemption only)

FLSMP Fuel certification (based on fuel analysis per § 60.49b(r)(2) – use for § 60.43b(h)(5) exemption only)

**Opacity:**

Select one of the following monitoring options for opacity. Enter the code on the form.

**Code Description**

CMS Continuous opacity monitoring systems (COMS)

CCEM Continuous emissions monitoring system for carbon monoxide (CO) installed and operated per 40 CFR § 60.48b(j)(4)

NONE No particulate monitoring

**NOx:**

Select one of the following monitoring options for nitrogen oxides (NOx). Enter the code on the form.

**Code Description**

CEM Continuous emission monitoring system

CEM75 Continuous emission monitoring system used to comply with 40 CFR Part 75

PEM Predictive emission monitoring system

NONE No NOx monitoring

**SO2:**

Select one of the following monitoring options for SO2. Enter the code on the form.

**Code Description**

ASFRD As-fired sampling

MTH6B Method 6B sampling

FLCRT Fuel certification (maintaining receipts per § 60.49b(r)(1))

FLSMP Fuel certification (based on fuel analysis per § 60.49b(r)(2))

CEM Continuous emission monitoring system

NONE No SO2 monitoring (not applicable if the low sulfur exemption applies)

**Technology Type:**

Select one of the following technology type options. Enter the code on the form.

**Code Description**

FLDBD Fluidized bed combustion (conventional technology)

DESLF Flue gas desulfurization service (conventional technology)

EMRG+ Emerging technology with fuel pretreatment

EMRG- Emerging technology without fuel pretreatment

CONV Other conventional technology

NONE No emerging or conventional technology is used to reduce or control SO2 emissions

**Unit Type:**

Select one of the following unit type options. Enter the code on the form.

**Code Description**

FDSTK Mass feed stoker

SPDSTK Spreader stoker

DCTBRN1 Duct burner as part of combined cycle system (compliance with NOx limitations is determined by conducting a performance test)

DCTBRN2 Duct burner as part of combined cycle system (compliance on a 30-day rolling average basis determined by using a continuous emission monitoring system)

SLGTP Slag tap furnace

OTHER Other unit type

* **Complete “Heat Release Rate” only if “Unit Type” is “FDSTK,” SPDSTK,” “SLGTP,” or “OTHER” and “D series Fuel Type” is, alone or in combination, “NG,” “DOIL,” “DOILLSO3,” “DOILLSO5,” “ROIL,” “ROILLSO3,” “ROILLSO5,” “RO30+,” “RO30+LSO3,” or “RO30+LSO5.”**

**Heat Release Rate:**

Select one of the following options for heat release rate. Enter the code on the form for each fuel-firing option.

**Code Description**

NGLOW Natural gas with a heat release rate less than or equal to 70 MBtu/hr/ft3

NGHIGH Natural gas with a heat release rate greater than 70 MBtu/hr/ft3

ROLOW Residual oil with a heat release rate less than or equal to 70 Mbtu/hr/ft3

ROHIGH Residual oil with a heat release rate greater than 70 MBtu/hr/ft3

DOLOW Distillate oil with a heat release rate less than or equal to 70 Mbtu/hr/ft3

DOHIGH Distillate oil with a heat release rate greater than 70 MBtu/hr/ft3

* **Complete “Heat Input Gas/Oil” only if “Construction/Modification Date” is “97-05CR” or “05+CR.” and “Heat Release Rate” is “NGLOW” or “DOLOW.”**

**Heat Input Gas/Oil:**

Enter “YES” if the facility combusts natural gas or distillate oil in excess of 30 % of the heat input from the combustion of all fuels. Otherwise, enter “NO.”

* **Complete “Heat Input Wood” only if “Construction/Modification Date” is “05+M.”**

**Heat Input Wood:**

Enter “YES” if the facility combusts over 30% wood by heat input. Otherwise, enter “NO.”

* **Complete “Fuel Heat Input” only if “Unit Type” is “DCTBRN1” or “DCTBRN2” and combusting coal or oil.**

**Fuel Heat Input:**

Enter “YES” if the heat input is less than or equal to 30% from combustion of coal and oil in the duct burner and heat input is greater than or equal to 70% of the steam generating unit and is from the exhaust gases entering the duct burner. Otherwise, enter “NO.”

[**Table 3e**](#TBL3e)**: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “Alternate Emission Limit” only if “D-Series Fuel Type” is “BPW.”**

**Alternate Emission Limit (AEL):**

Enter “YES” if the facility combusts byproduct/waste with either natural gas or oil and petitioned the EPA Administrator to establish a NOx emission limit that applies specifically when the byproduct/waste is combusted. Otherwise, enter “NO.”

**AEL ID No.:**

If an alternate emission limit has been approved, then enter the corresponding AEL identification number (ID No.) for each unit or process (maximum 10 characters). If the AEL identification number is unavailable, then enter the date of the approval letter. The identification number and/or the date of the approval letter is contained in the compliance file under the appropriate regulated entity number. Otherwise, leave this column blank.

* **Continue only if “Subpart J” is “YES.”**

**Facility Type:**

Enter “YES” if the affected facility includes a fuel gas combustion device. Otherwise, enter “NO.”

* **Continue only if “Facility Type” is “YES.”**

**Monitoring Device:**

Enter “YES” if an instrument is in place for continuous monitoring and recording the concentration (dry basis) of hydrogen sulfide in fuel gasses before being burned in any fuel gas combustion device. Otherwise, enter “NO.”

**Common Fuel Source:**

Enter “YES” if the fuel gas combustion device has a common fuel source with other fuel gas combustion devices. Otherwise, enter “NO.”

**[Table 4a](#TBL4a" \o "Table 4a): Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP/GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Construction/Modification Date:**

Select one of the following options that describe the date of commencement of the most recent construction, modification, or reconstruction. Enter the code on the form.

**Code Description**

89- On or before June 9, 1989

89-05 After June 9, 1989, but on or before February 28, 2005

05+ After February 28, 2005

* **Continue only if “Construction/Modification Date” is “89-05” or “05+.”**

**Maximum Design Heat Input Capacity:**

Select one of the following options for the maximum design heat input capacity. Enter the code on the form.

**Code Description**

10- Maximum design heat input capacity is less than 10 MMBtu/hr (2.9 MW)

10-100 Maximum design heat input capacity is greater than or equal to 10 MMBtu/hr (2.9 MW) but less than or equal to 100 MMBtu (29 MW)

100+ Maximum design heat input capacity is greater than 100 MMBtu/hr (29 MW) (for SOP applications only)

* **Continue only if “Maximum Design Heat Input Capacity” is “10-100.”**

**Applicability:**

Select one of the following options for the applicability of other 40 CFR Part 60 Subparts. Enter the code on the form.

**Code Description**

KKKK A heat recovery steam generator associated with a stationary combustion turbine that meets the applicability requirements of 40 CFR Part 60, Subpart KKKK.

AAAA Steam generating unit that meets the applicability requirements of and is subject to 40 CFR Part 60, Subpart AAAA.

CCCC Steam generating unit that meets the applicability requirements of and is subject to 40 CFR Part 60, Subpart CCCC

BBBB Steam generating unit that meets the applicability requirements of and is subject to an EPA approved State or Federal section 111(d)/129 plan implementing 40 CFR Part 60, subpart BBBB.

J/JA A boiler or steam generating unit located at a refinery that meets the applicability requirements of and is subject to 40 CFR Part 60, Subpart J or Ja.

TEMP The unit is a temporary boiler.

NONE Unit is not subject to other 40 CFR Part 60 subparts.

* **Continue only if “Applicability” is “NONE” or “J/JA.”**

**Heat Input Capacity:**

Select one of the following options for the heat input capacity. Enter the code on the form.

For units in GOP applications:

**Code Description**

NA Not applicable

For units in SOP applications:

**Code Description**

10- Heat input capacity is less than or equal to 10 MMBtu/hr (2.9 MW)

10-30 Heat input capacity is greater than 10 MMBtu/hr (2.9 MW) but less than 30 MMBtu/hr (8.7 MW)

30-75 Heat input capacity is greater than or equal to 30 MMBtu/hr (8.7 MW) but less than or equal to 75 MMBtu/hr (22 MW)

75-100 Heat input capacity is greater than 75 MMBtu/hr (22 MW)

**D-Series Fuel Type:**

Select one or more of the following options for the fuel type(s) used to fire the boiler, steam generator, or steam generating unit. Enter the code(s) on the form. In some cases, several fuel type code options could appropriately describe a single fuel being combusted (e.g., distillate oil). In these instances, select one fuel type code which best represents the fuel being combusted. Enter the code on the form.

**Code Description**

NG Natural gas (GOP applicants may only fire natural gas)

DOIL Distillate oil

ROIL Residual oil

WD Wood

OIL Crude oil, petroleum, or liquid fuel derived from crude oil or petroleum other than distillate or residual oil

COAL Coal, lignite, petroleum coke, or synthetic fuels derived from coal

OTHER Other fuel

CLR Coal Refuse

If a fuel-firing option consists of multiple fuel types being combusted simultaneously, enter the D-Series fuel type code for each fuel in a separate column on the same line, with a single SOP index number. If there are more than three fuels being combusted simultaneously, use multiple lines, and start each line with a different SOP index number. Start each additional fuel-firing option on a different line with a different SOP index number. If multiple fuels that use the same code are simultaneously combusted, then enter the code once for each fuel (See Fuel-firing Option A: for an example of multiple types of coal fired simultaneously).

| *Example:* | **SOP Index No.** | **D-Series Fuel Type** | **D-Series Fuel Type** | **D-Series Fuel Type** | **ACF** | **Option** |
| --- | --- | --- | --- | --- | --- | --- |
|  |  |  |  |  | **S02** | **PM** |
| Fuel-firing Option A | 60DC-1A | COAL | COAL | COAL | 55-CL |  |
|  | 60DC-1B | COAL |  |  |  |  |
| Fuel-firing Option B | 60DC-2 | WD |  |  |  | 30+WD |
| Fuel-firing Option C | 60DC-3 | COAL | OIL |  |  | 10-OTH |

* **Continue only for SOP Applications.**

**ACF Option:**

Select one of the following ACF options. Enter the code on the form in the space next to the “D-Series Fuel Type” code (FE = Federally Enforceable).

**Code Description Citation**

SO2 F55-CL Coal ACF less than or equal to 55% (FE) [60.42c(c)(2)]

55+CL Coal ACF greater than 55% [60.42c(e)(1)(iii)]

OTHR Other ACF or no ACF

**Code Description Citation**

PM 10-OTH Coal with other fuels and other fuels ACF is less

than or equal to 10% [60.43c(a)(1)]

F10+OTH Coal with other fuels and other fuels ACF is

greater than 10% (FE) [60.43c(a)(2)]

30+WD Wood ACF greater than 30% [60.43c(b)(1)]

F30-WD Wood ACF less than or equal to 30% (FE) [60.43c(b)(2)]

OTHR Other ACF or no ACF

**30% Coal Duct Burner:**

Enter YES” if the facility combusts coal in a duct burner as part of a combined cycle system where 30% or less of the heat is from combustion of coal and 70% or more is from exhaust gases entering the duct burner. Otherwise, enter “NO.”

[**Table 4b**](#TBL4b)**: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units**

* **Complete only if “Construction Date” is “89-05 or 05+” and “Maximum Design Heat Input Capacity” is “10‑100.” For SOP applications only.**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Monitoring Type:**

Designate the monitoring options for each pollutant. Select only the type(s) of monitoring applicable under 40 CFR Part 60, Subpart Dc.

**PM:**

Select one of the following monitoring options for particulate matter (PM). Enter the code on the form.

**Code Description**

CEMS Continuous monitoring system for PM and the facility is not subject to a federally enforceable PM limit of 0.030 lb/MMBtu or less

CEMS30 Continuous monitoring system for PM and the facility is subject to a federally enforceable PM limit of 0.030 lb/MMBtu or less

MTH+ Method 5, 5B or 17 sampling

NONE No particulate monitoring because there is no applicable PM emission limit.

**SO2 Inlet:**

Select one of the following monitoring options for SO2 at the control device inlet or outlet of the steam generating unit if no SO2 control device is used. Enter the code on the form.

**Code Description**

ASFRD Daily as-fired sampling

FLTNK Shipment fuel sampling

MTH6B Method 6B sampling

FLCRT Fuel certification (or maintaining receipts)

CEM Continuous emission monitoring system

NONE No SO2 monitoring because there is no applicable SO2 emission limit

**SO2 Outlet:**

Select one of the following monitoring options for SO2 at the control device outlet. Enter the code on the form.

**Code Description**

CEM Continuous emission monitoring system

MTH6B Method 6B sampling

NONE No SO2 monitoring because there is no applicable SO2 emission limit

**Technology Type:**

Select one of the following technology type options. Enter the code on the form.

**Code Description**

FLDBD Fluidized bed combustion (conventional technology)

DESLF Flue gas desulfurization service (conventional technology)

EMRG Emerging technology

NONE No emerging or conventional technology is used to reduce or control SO2 emissions

CONV Other conventional technology

* **Complete “43CE-Option” only if “Construction/Modification Date” is “05+” and “Heat Input Capacity” is “30-75” or “75-100” and “D-Series Fuel Type” includes “DOIL,” “ROIL,” “WD,” “OIL,” “COAL” or “CLR.”**

**43CE-Option:**

Select one of the following § 60.43c(e) PM emission options. Enter the code on the form.

**Code Description**

43CE-4 Exemption § 60.43c(e)(4) for a facility that combusts only oil that contains no more than 0.50% by weight sulfur or a mixture of 0.50% by weight sulfur oil with other fuels not subject to a PM standard under § 60.43c and not using a post-combustion technology (except a wet scrubber)

43CE-3 § 60.43c(e)(3) for a facility that has a heat input capacity of 30 MMBtu/hr or greater and that combusts over 30% wood (by heat input) on an annual basis

43CE-1 § 60.43c(e)(1) for a facility that combusts coal, oil, wood, a mixture of these fuels, or a mixture of these fuels with any other fuels and has a heat input capacity of 30 MMBtu/hr or greater

43CE-2 § 60.43c(e)(2) as an alternative § 60.43c(e)(1)

* **Do not complete “47C-Option” if any of the following conditions are met: “Monitoring Type – PM” is “CEMS30”; “D-Series Fuel Type” is “NG” and/or “OTHER”; or “Heat Input Capacity” is “10-” or “10-30.”**

**47C-Option:**

Select one of the following § 60.47c PM (Opacity) options. Enter the code on the form.

**Code Description**

47C-AB § 60.4c(a) and (b) COMS requirements for a facility combusting coal, oil, or wood that is subject to the opacity standards under § 60.43c

47C-C COMS exemption § 60.47c(c) for a facility that burns only distillate oil that contains no more than 0.5 weight percent sulfur and/or liquid or gaseous fuels with potential sulfur dioxide emission rates of 26 ng/J (0.060 lb/MMBtu) heat input or less and that do not use a post combustion technology

47C-D § 60.47c(d) for a facility that complies with the PM emission limit by using a PM CEMS.

47C-E COMS exemption § 60.47c(e) for a facility that does not use post-combustion technology (except a wet scrubber), burns only gaseous fuels or fuel oils that contain less than or equal to 0.5 weight percent sulfur, and operated such that emissions of CO discharged are maintained at levels less than or equal to 0.15 lb/MMBtu on a boiler operating day average basis

47C-F COMS exemption § 60.47c(f) for a facility that uses a bag leak detection system to monitor the performance of a fabric filter (baghouse) according to the most recent requirements in section § 60.48Da

47C-G COMS exemption § 60.47c(f) for a facility that burns only gaseous fuels or fuel oils that contain less than or equal to 0.5 weight percent sulfur and operates according to a written site-specific monitoring plan approved by the permitting authority

**[Table 5a](#TBL5a" \o "Table 5a): Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas**

* **Complete only for units located at industrial, commercial, and institutional (ICI) major sources of NOx as defined in 30 TAC § 117.10, and located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur or Dallas/Fort Worth Eight-Hour ozone nonattainment areas.**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP/GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Unit Type:**

Select one of the following options for the type of service. Enter the code on the form.

**Code Description**

ICIB-X Industrial, commercial, or institutional boiler regulated as an existing facility by the EPA at 40 CFR Part 266, Subpart H, as was in effect on June 9, 1993

SULF Sulfur plant reaction boiler

FCCUB Fluid catalytic cracking unit boiler (including CO boilers) (Beaumont/Port Arthur ozone nonattainment area only)

CBCOGEN A cogeneration boiler utilizing heat or fuel from carbon black reactors (Beaumont/Port Arthur ozone nonattainment area)

ICIB Any other industrial, commercial, or institutional boiler

* **Do not continue if “Unit Type” is “SULF,” or “ICIB-X”** **or if located in the Beaumont/Port Arthur ozone nonattainment area and “Unit Type” is “CBCOGEN.”**

**MRC:**

Select one of the following options for the maximum rated capacity (MRC), as defined in 30 TAC Chapter 117. Enter the code on the form.

For units in GOP applications:

**Code Description**

G2- MRC is less than or equal to 2 MMBtu/hr

G2-40 MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr

G40-100 MRC is greater than or equal to 40 MMBtu/hr but less than 100 MMBtu/hr

For units in SOP applications:

For boilers located in the Beaumont/Port Arthur ozone nonattainment area:

**Code Description**

40- MRC is less than 40 MMBtu/hr

40-100 MRC is greater than or equal to 40 MMBtu/hr but less than 100 MMBtu/hr

100-200 MRC is greater than or equal to 100 MMBtu/hr but less than 200 MMBtu/hr

200-250 MRC is greater than or equal to 200 MMBtu/hr but less than 250 MMBtu/hr

250+ MRC is greater than or equal to 250 MMBtu/hr

For boilers located in the Houston/Galveston/Brazoria ozone or the Dallas/Fort Worth Eight-Hour nonattainment areas:

**Code Description**

2- MRC is less than or equal to 2 MMBtu/hr

2-40 MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr

40-100 MRC is greater than or equal to 40 MMBtu/hr but less than 100 MMBtu/hr

100-200 MRC is greater than or equal to 100 MMBtu/hr but less than 200 MMBtu/hr

200-250 MRC is greater than or equal to 200 MMBtu/hr but less than 250 MMBtu/hr

250+ MRC is greater than or equal to 250 MMBtu/hr

* **Do not continue if located in the Beaumont/Port Arthur ozone nonattainment area and “MRC” is “G2-” or “G2-40” for GOP applications; or “40-” for SOP applications.**
* **Do not continue if located in the Houston/Galveston/Brazoria or the Dallas/Fort Worth Eight-Hour ozone nonattainment areas and “MRC” is “G2-” for GOP applications; or “2-” for SOP applications.**
* **Complete “RACT Date Placed in Service” only if located in the Beaumont/Port Arthur ozone nonattainment area.**

**RACT Date Placed in Service:**

Select one of the following options for the date the unit was placed in service. Enter the code on the form.

**Code Description**

92- On or before November 15, 1992

92-93 After November 15, 1992, and on or before June 9, 1993

93-FCD After June 9, 1993, and before the final compliance date specified in 30 TAC §§ 117.9000, 117.9010 or 117.9020

FCD+ On or after the final compliance date specified in 30 TAC §§ 117.9000, 117.9010 or 117.9020

* **Complete “Functionally Identical Replacement” only if “RACT Date Placed in Service” is “93-FCD.”**

**Functionally Identical Replacement:**

Select one of the following options to identify if the unit is a functionally identical replacement for a unit or group of units that were in service on or before November 15, 1992. Enter the code on the form.

**Code Description**

YES Unit is a functionally identical replacement

NO Unit is not a functionally identical replacement

* **Do not continue if located in the Beaumont/Port Arthur ozone nonattainment area and “RACT Date Placed in Service” is “92-93” or “FCD+”; or “RACT Date Placed in Service” is “93-FCD” and “Functionally Identical Replacement” is “NO.”**

**Fuel Type:**

Select one of the following options for fuel type. Enter the code on the form.

**Code Description**

NG Natural Gas (GOP applicants for GOPs 511, 512, 513 and 514 must select this option, other applicants may select this option)

GS Gaseous fuel other than natural gas landfill gas or renewable non-fossil fuel gases (refinery gas or mixtures, etc.)

LFG Landfill Gas

ORG Renewable non-fossil fuel gas other than landfill gas

LQD Liquid

WD Wood

COKE Coke (Houston/Galveston/Brazoria ozone Eight-Hour nonattainment areas only)

RICE Rice Hull (Houston/Galveston/Brazoria ozone Eight-Hour nonattainment areas only)

If a fuel-firing option consists of multiple fuel types being combusted simultaneously, enter the fuel type code for each fuel in a separate column on the same line, with a single SOP index number. If there are more than three fuels being combusted simultaneously, use multiple lines, and start each line with a different SOP index number. Start each additional fuel-firing option on a different line with a different SOP index number. If multiple fuels that use the same code are simultaneously combusted, then enter the code once for each fuel (See Fuel‑firing Option C: for an example of multiple types of liquid fuel fired simultaneously).

| *Example:* | **SOP Index No.** | **Fuel Type** | **Fuel Type** | **Fuel Type** |
| --- | --- | --- | --- | --- |
|  | R7ICI-I | GS | LQD | WD |
| Fuel-firing Option A | R7ICI-2A | GS | LQD | WD |
| Fuel-firing Option B | R7ICI-2B | H50-A |  |  |
| Fuel-firing Option C | R7ICI-3 | LQD | LQD |  |

* **Complete “Annual Heat Input” only if application type is SOP.**

**Annual Heat Input:**

Select one of the following options for the annual heat input. Enter the code on the form.

For units with a “MRC” designation of “40-100:”

**Code Description**

28- Annual Heat Input is less than or equal to 2.8 (1011) Btu/yr, based on rolling 12‑month average (Low annual capacity factor boilers)

28+ Annual Heat Input is greater than 2.8 (1011) Btu/yr, based on rolling 12-month average

For units with a “MRC” designation of “100-200,” “200-250,” or “250+:”

**Code Description**

22- Annual Heat Input is less than or equal to 2.2 (1011) Btu/yr, based on rolling 12‑month average (Low annual capacity factor boilers)

22+ Annual Heat Input is greater than 2.2 (1011) Btu/yr, based on rolling 12-month average

[**Table 5b**](#TBL5b)**: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas**

* **Continue only if one of the following conditions is met:**
* “Unit Type” is “ICIB-X” or “FCCUB,” and the unit is located in the Beaumont/Port Arthur ozone nonattainment area and the unit is to be included in the Alternative Plant-wide Emission Specifications or Source Cap as an Opt-in Unit, or the “Unit Type” is “ICIB” and the unit is located in the Beaumont/Port Arthur or Dallas/Fort Worth Eight-Hour ozone nonattainment areas
* Unit is located in the Houston/Galveston/Brazoria

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

**SOP/GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**NOx Emission Limitation:**

Title 30 TAC Chapter 117 provides several methods to be in compliance with the applicable emission specifications. Select one of the following options. Enter the code on the form.

For GOP applications

**Code Description**

X03B Title 30 TAC §§ 117.103(b)(1) or 117.303(b)(1) exemption (for all GOP boilers potentially subject to RACT)

103A Title 30 TAC § 117.103(a)(2) exemption (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area and rated less than 40 MMBtu/hr, may be used for exemption from both RACT and ESAD requirements)

103C Title 30 TAC § 117.103(c) exemption (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area rated greater than 40 MMBtu/hr and qualifies as a low annual capacity boiler under 30 TAC § 117.103(b)(2), use for exemption from ESAD requirements)

110A Title 30 TAC § 117.110(a)(1) (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area and rated greater than 40 MMBtu/hr and does not qualify as a low annual capacity boiler, for ESAD applicability.)

310A Title 30 TAC § 117.310(a) (use for boilers located in the Houston/Galveston/Brazoria ozone nonattainment area)

410A Title 30 TAC § 117.410(a) (use for boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area)

For SOP applications

For boilers located in the Beaumont/Port Arthur ozone nonattainment area:

**Code Description**

105 Title 30 TAC § 117.105 (relating to Emission Specifications for Reasonably Available Control Technology)

110A Title 30 TAC § 117.110(a) (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area and rated greater than 40 MMBtu/hr and does not qualify as a low annual capacity unit.)

APES Unit is complying with an Alternative Plant-wide Emissions Specification under Title 30 TAC § 117.115

ACSS Unit is complying with an Alternative Case-specific Specification under Title 30 TAC § 117.125

SC Unit is complying with a Source Cap under Title 30 TAC § 117.123

For boilers located in the Houston/Galveston/Brazoria ozone nonattainment area:

**Code Description**

310D Title 30 TAC § 117.310(d)(3) [relating to mass emissions cap and trade in Chapter 101, Subchapter H: Division 3 and Emission Specifications for Attainment Demonstration]

ACF Boiler is complying with an annual capacity factor specification under Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(17)

For boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area:

**Code Description**

410A Title 30 TAC § 117.410(a) (use for boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area)

ACF Boiler is complying with an annual capacity factor specification under Title 30 TAC § 117.410(a)(14)

SC Unit is complying with a Source Cap under Title 30 TAC § 117.423

405A Title 30 TAC § 117.405(a) (use for wood-fired boilers located in the Dallas/Fort Worth Eight‑Hour ozone nonattainment area

* **Continue only if application type is SOP.**
* **Complete “Opt-in Unit” only if the site is located in the Beaumont-Port Arthur ozone nonattainment area and “Emission Limitation” is “APES” or “SC.”**

**Opt-In Unit:**

Enter “YES” if the unit is an opt-in unit listed in 30 TAC § 117.115(f) that the owner or operator has chosen to include into the Plant-wide emission or Source Cap to comply with § 117.105 or § 117.110 (for FCCU Unit Type only). Otherwise, enter “NO.”

* **Complete “23C-Option” only if “NOx Emission Limitation” is “SC.”**

**23C-Option:**

Select one of the following § 117.123(c)(1) or 423(c)(1) options for monitoring. Enter the code on the form.

**Code Description**

23C-A NOx, CO, O2 (or CO2) CEMS and a totalizing fuel flow meter per § 117.123(c)(1)(A) or § 117.423(c)(1)(A).

23C-B PEMS and a totalizing fuel flow meter per § 117.123(c)(1)(B) or § 117.423(c)(1)(B).

23C-C Rate measured by hourly emission rate testing per § 117.123(c)(1)(C) or § 117.423(c)(1)(C).

* **Complete “30 TAC Chapter 116 Permit Limit” only if “NOx Emission Limitation” is “105.”**

**30 TAC Chapter 116 Permit Limit:**

Select one of the following options for 30 TAC Chapter 116 permit limit. Enter the code on the form.

For units with a 30 TAC Chapter 116 permit in effect on June 9, 1993:

**Code Description**

93Y NOx emission limit in 30 TAC § 117.105 is greater than the NOx emission limit in a 30 TAC Chapter 116 permit

93N NOx emission limit in 30 TAC § 117.105 is not greater than the NOx emission limit in a 30 TAC Chapter 116 permit

For units placed in service after June 9, 1993, and prior to the final compliance date of 30 TAC § 117.9000 as a functionally identical replacement for an existing unit or group of units and limited to the cumulative MRC of the units replaced:

**Code Description**

95Y Emission limit in 30 TAC § 117.105 is greater than the NOx emission limit in any 30 TAC Chapter 116 permit issued after June 9, 1993

95N Emission limit in 30 TAC § 117.105 is not greater than the NOx emission limit in any 30 TAC Chapter 116 permit issued after June 9, 1993

For existing units without a 30 TAC Chapter 116 permit in effect on June 9, 1993, or for units placed in service after the final compliance date of 30 TAC § 117.9000 as a functionally identical replacement for an existing unit or group of units and limited to the cumulative MRC of the units replaced:

**Code Description**

N/A NOx emission limit in 30 TAC § 117.105 applies for purposes of 30 TAC Chapter 117

* **Complete “EGF System Cap Unit” only if located in the Houston/Galveston/Brazoria ozone nonattainment area.**

**EGF System Cap Unit:**

Enter “YES” if the unit is used as an electric generating facility to generate electricity for sale to the electric grid. Otherwise, enter “NO.”

Units with electric output entirely dedicated to industrial customers or that generate electricity primarily for internal use are not considered as electric generating facilities generating electricity for sale to the electric grid and are not subject to the system cap requirements of 30 TAC § 117.320. “Entirely dedicated” may include up to two weeks per year of service to the electric grid when the industrial customer’s load sources are not operating. Units generating electricity primarily for internal use are those that have previously or will transfer generated electricity to a utility power distribution system at a rate less than 3.85% of actual electrical generation.

**NOx Emission Limit Average:**

Select one of the following options for the NOx emission limit. Enter the code on the form.

**Code Description**

30DAY Comply with the applicable emission limit in pounds/MMBtu on a rolling 30-day average

30/24 Emission limit in pounds/MMBtu on a rolling 30-day and 24-hour average

BLK1-LB Comply with the applicable emission limit using block one-hour average

PPMV Emission limit in parts per million by volume (ppmv)

OTHER Other emission limit basis

**NOx Reduction:**

Select one of the following NOx reduction options. Enter the code on the form.

**Code Description**

FRCFG Forced flue gas recirculation

INDFG Induced flue gas recirculation

WATER Water or steam injection

POST1 Post combustion control technique with ammonia or urea injection

POST2 Post combustion control technique with chemical reagent injection other than ammonia or urea

OTHER Other NOx reduction method

NONE No NOx reduction

* **Complete “Common Stack Combined” only if the unit is located in the Beaumont/Port Arthur ozone nonattainment area**

**Common Stack Combined:**

Enter “YES” if the unit is vented through a common stack; the total rated heat input from combined units is greater than or equal to 250 MMBtu/hr and the annual combined heat input is greater than 2.2 (1011) Btu/yr. Otherwise, enter “NO.”

[**Table 5c**](#TBL5c)**: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

**SOP/GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “Fuel Type Heat Input” only if “NOx Emission Limitation” is “APES.”**

**Fuel Type Heat Input:**

Select one of the following options for the annual heat input. Enter the code on the form.

**Code Description**

GAS50 Boiler is fired with gaseous and liquid fuel, and derives more than 50% annual heat input from gaseous fuel

LIQ50 Boiler is fired with gaseous and liquid fuel, and derives more than 50% annual heat input from liquid fuel

SOLID Boiler is fired with a combination of gaseous (or liquid) and solid fuels

NONE Boiler is fired with none of the above combinations

*Note: Boilers that derive exactly 50% annual heat input from gaseous fuel and 50% from liquid fuel may choose either GAS50 or LIQ50.*

**NOx Monitoring System:**

Select one of the following monitoring system options. Enter the code on the form.

**Code Description**

75ARC Acid rain affected unit subject to continuous emissions monitoring requirements of 40 CFR Part 75

75ARP Acid rain affected unit subject to predictive emissions monitoring requirements of 40 CFR Part 75

CEMS Continuous emissions monitoring system

PEMS Predictive emissions monitoring system

MERT Maximum emissions rate testing

**Fuel Flow Monitoring:**

Select one of the following options to indicate how fuel flow is monitored. Enter the code on the form.

**Code Description**

X40A Fuel flow is with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a)

X40A2-A Unit operates with a NOx and diluent CEMS and monitors stack exhaust flow per 30 TAC §§ 117.140(a)(2)(A), 117.340(a) (2)(A) or 117.440(a) (2)(A)

X40A2-B Unit vents to a common stack with a NOx and diluent CEMS and uses a single totalizing fuel flow meter per 30 TAC §§ 117.140(a)(2)(B), 117.340(a) (2)(B) or 117.440(a) (2)(B)

* **Do not continue if “Opt-in Unit” is “YES.”**

**CO Emission Limitation:**

Title 30 TAC Chapter 117 provides several methods to be in compliance with the applicable CO emission specifications of 30 TAC Chapter 117, Subchapter B. Select one of the following options. Enter the code on the form.

For boilers located in the Beaumont/Port Arthur ozone nonattainment area:

**Code Description**

105F Title 30 TAC § 117.105(f) [relating to Emissions Specifications for Reasonably Available Control Technology (use for unit's subject to RACT in the Beaumont/Port Arthur ozone nonattainment area.)

110C Title 30 TAC § 117.110(c)(1) [relating to Emission Specifications for Attainment Demonstration] (use for unit’s subject to ESAD requirements in the Beaumont/Port Arthur ozone nonattainment area)

ACSS Unit is complying with an Alternative Case Specific Specification under Title 30 TAC § 17.125(a)

For boilers located in the Houston/Galveston/Brazoria ozone nonattainment area:

**Code Description**

310C Title 30 TAC § 117.310(c)(1) 400 ppmv option

310CPPMV Title 30 TAC § 117.310(c)(1) 775 ppmv option for wood-fuel-fired boilers

ACSS Unit is complying with an Alternative Case Specific Specification under Title 30 TAC § 117.325(a)

For boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area:

**Code Description**

410C Title 30 TAC § 117.410(c)(1) [relating to Emission Specifications for Attainment Demonstration] (use for unit's subject to ESAD requirements in the Dallas/Fort Worth Eight-Hour ozone nonattainment area.)

405D Title 30 TAC § 117.405(d)(1) [use for wood fired units subject to Reasonably Available Control Technology (RACT) requirements]

ACSS Unit is complying with an Alternative Case Specific Specification under Title 30 TAC § 117.425(a)

**CO Monitoring System:**

Select one of the following options to indicate how the unit is monitored for CO exhaust emissions. Enter the code on the form.

**Code Description**

CEMS Continuous emissions monitoring system

PEMS Predictive emissions monitoring system

OTHER Other than CEMS or PEMS

* **Continue only if “NOx Reduction” is “POST1.”**

**NH3 Emission Limitation:**

Title 30 TAC Chapter 117 provides several methods to be in compliance with the applicable NH3 emission specifications of 30 TAC Chapter 117. Select one of the following options. Enter the code on the form.

For boilers located in the Beaumont/Port Arthur ozone nonattainment area:

**Code Description**

105G Title 30 TAC § 117.105(g) [relating to Emission Specifications for Reasonably Available Control Technology]

110C Title 30 TAC § 117.110(c)(2) [relating to Emission Specifications for Attainment Demonstration]

ACSS Unit is complying with an Alternative Case Specific Specification under Title 30 TAC § 117.125(a)

For boilers located in the Houston/Galveston/Brazoria ozone nonattainment area:

**Code Description**

310C Title 30 TAC § 117.310(c)(2) [relating to Emission Specifications for Attainment Demonstration]

ACSS Unit is complying with an Alternative Case Specific Specification under Title 30 TAC § 117.325(a)

For boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area:

**Code Description**

410C Title 30 TAC § 117.410(c)(2) [relating to Emission Specifications for Attainment Demonstration]

405D Title 30 TAC § 117.405(d)(2) [use for wood fired units subject to Reasonably Available Control Technology (RACT) requirements]

ACSS Unit is complying with an Alternative Case Specific Specification under Title 30 TAC § 117.425.

*Note: If using some other alternative, such as an alternate reasonably available control technology, alternate means of control, or emission reduction credit, the type of alternate used will need to be explained in a cover letter or some other attachment to the permit application.*

**NH3 Monitoring:**

Select one of the following options to indicate how the unit is monitored for NH3 emissions. Enter the code on the form.

**Code Description**

CEMS Continuous emissions monitoring system

PEMS Predictive emissions monitoring system

MBAL Mass balance

OXY Oxidation of ammonia to nitric oxide (NO)

STUBE Stain tube

**[Table 6a](#TBL6a" \o "Table 6a): Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter C: Combustion Control at Major Utility Electric Generation Sources in Ozone Nonattainment Areas**

* **Complete Tables 6a and 6b only for utility boilers or auxiliary steam boilers that are:**
* **included in an SOP application;**
* **used in an electric power generating system owned or operated by an electric cooperative, municipality, river authority, public utility, or a Public Utility Commission (PUC) of Texas regulated utility or any of their successors; and**
* **located within the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight‑Hour ozone nonattainment areas.**

The Dallas/Fort Worth Eight-Hour ozone nonattainment area consists of Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, and Tarrant counties.

Sites located in Parker County have applicability under both 30 TAC Chapter 117, Subchapter C: Division 4 and under 30 TAC Chapter 117, Subchapter E: Division 1: Utility Electric Generation in East and Central Texas and should complete both Tables 6a - 6b and Tables 9a - 9c to determine requirements.

Independent power producers in Parker County are subject only to the requirements of 30 TAC Chapter 117, Subchapter E: Division 1: Utility Electric Generation in East and Central Texas and should complete only Tables 9a - 9c.

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Date Placed in Service:**

Select one of the following options for the date the unit was placed in service. Enter the code on the form.

**Code Description**

92- On or before November 15, 1992

92-93 After November 15, 1992, and on or before June 9, 1993

93-FCD After June 9, 1993, and before the final compliance date in 30 TAC §§ 117.9100 or 117.9120

FCD+ On or after the final compliance date in 30 TAC §§ 117.9100 or 117.9120

* **Complete “Functionally Identical Replacement” only if “Date Placed in Service” is “92-93,” or “93-FCD,” or “FCD+” and located in Beaumont/Port Arthur ozone nonattainment area.**

**Functionally Identical Replacement:**

Select one of the following codes to identify if the unit is a functionally identical replacement for a unit or group of units. Enter the code on the form.

**Code Description**

YES Unit is a functionally identical replacement

NO Unit is not a functionally identical replacement

**Annual Heat Input:**

Select one of the following options for the annual heat input. Enter the code on the form.

**Code Description**

22- Annual heat input is less than or equal to 2.2 (1011) Btu/yr

22+ Annual heat input is greater than 2.2 (1011) Btu/yr

**Service Type:**

Select one of the following options for the type of service. Enter the code on the form.

**Code Description**

UTIL Utility boiler (other than peaking service)

AUX-D Auxiliary boiler that is an affected facility under 40 CFR Part 60, Subpart D, Db, or Dc

AUX Auxiliary boiler that is not an affected facility under 40 CFR Part 60, Subpart D, Db, or Dc

* **Continue if “Annual Heat Input” is “22+,” and “Date Placed in Service” is “92-”; or “Date Placed in Service” is “93-FCD” and “Functionally Identical Replacement” is “YES.”**

**Fuel Type:**

Select one of the following options for fuel type. Enter the code on the form.

**Code Description**

NG Natural gas (gaseous)

CL Coal

FO Fuel oil (liquid)

WST Waste oil (liquid)

If a fuel-firing option consists of multiple fuel types being combusted simultaneously, enter the 30 TAC Chapter 117 fuel type code for each fuel in a separate column on the same line, with a single SOP index number. If there are more than three fuels being combusted simultaneously, use multiple lines, and start each line with a different SOP index number. Start each additional fuel-firing option on a different line with a different SOP index number. If multiple fuels that use the same code are simultaneously combusted, then enter the code once for each fuel (See Fuel-firing Option C: for an example of multiple types of fuel oil fired simultaneously).

| *Example:* | **SOP Index No.** | **Fuel Type** | **Fuel Type** | **Fuel Type** |
| --- | --- | --- | --- | --- |
| Fuel-firing Option A | R7UT-1 | NG | CL |  |
| Fuel-firing Option B | R7UT-2A | NG | CL | FO |
| Fuel-firing Option C | R7UT-3 | NG | FO | FO |

* **Complete “RACT NOx Emission Limitation” only if the site is located in the Beaumont/Port Arthur ozone nonattainment area and “Service Type” is “AUX” or “AUX-D.”**

**RACT NOx Emission Limitation:**

Title 30 TAC Chapter 117 provides several methods to be in compliance with the applicable NOx limitation standards listed in 30 TAC § 117.1005. Select one of the following options. Enter the code on the form.

**Code Description**

X05 Title 30 TAC § 117.1005 [relating to Emission Specifications for Reasonably Available Control Technology]

ACSS Title 30 TAC § 117.1025, [relating to Alternative Case Specific Specifications]

*Note: If using some other alternative, such as an alternate reasonably available control technology, alternate means of control, or emission reduction credit, the type of alternate used will need to be explained in a cover letter or some other attachment to the permit application.*

* **Complete “ESAD NOx Emission Limitation” only if “RACT NOx Emission Limitation” was NOT completed.**

**ESAD NOx Emission Limitation:**

Title 30 TAC Chapter 117 provides several methods to be in compliance with the applicable NOx limitation standards listed in 30 TAC §§ 117.1010, 117.1210, or 117.1310. Select one of the following options. Enter the code on the form.

**Code Description**

X10 Title 30 TAC §§ 117.1010 or 117.1310 [relating to Emission Specifications for Attainment Demonstration]

SC Title 30 TAC § 117.1020 [relating to System Cap]

1201- Unit complying with any applicable permit limit in a permit issued before January 2, 2001, in lb/MMBtu heat input as specified in § 117.1220 [relating to System Cap] and 30 TAC Chapter 101, Subchapter H: Division 3

1201+ Unit complying with any applicable permit limit in a permit issued on or after January 2, 2001, that the owner or operator submitted an application determined to be administratively complete by the E.D. before January 2, 2001, in lb/MMBtu heat input as specified in § 117.1220 [relating to System Cap] and 30 TAC Chapter 101, Subchapter H: Division 3

12PBR Unit complying with any applicable permit limit in a permit by rule under which construction commenced by January 2, 2001, that the owner or operator submitted an application determined to be administratively complete by the E.D. before January 2, 2001, in lb/MMBtu heat input as specified in § 117.1220 [relating to System Cap] and 30 TAC Chapter 101, Subchapter H: Division 3

1210 Title 30 TAC § 117.1210 [relating to Emission Specifications for Attainment Demonstration] (not complying with any above emission specifications)

* **Complete “EGF” only if located in the Houston/Galveston/Brazoria ozone nonattainment area.**

**EGF:**

Enter “YES” if the unit meets the definition of an electric generating facility (EGF). Otherwise, enter “NO.”

[**Table 6b**](#TBL6b)**: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter C: Combustion Control at Major Utility Electric Generation Sources in Ozone Non‑Attainment Areas**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “Fuel Firing Option” only if the site is located in the Houston/Galveston/Brazoria ozone nonattainment area and “ESAD NOx Emission Limitation” is “1210” and “Service Type” is “UTIL.”**

**Fuel Firing Option:**

Title 30 TAC Chapter 117 provides two methods to be in compliance with the applicable NOx limitation standards listed in 30 TAC § 117.1210(a)(1)(B). Select one of the following options. Enter the code on the form.

**Code Description**

WALL Wall-fired

TANG Tangential fired

* **Complete “ESAD NOx Emission Limitation for DFW 8-Hour” only if the site is located in the Dallas/Fort Worth Eight Hour ozone nonattainment area and “ESAD NOx Emission Limitation” is “X10” and “Service Type” is “UTIL.”**

**ESAD NOx Emission Limitation for DFW 8-Hour:**

Title 30 TAC Chapter 117 provides several methods to be in compliance with the applicable NOx limitation standards listed in 30 TAC § 117.1310. Select one of the following options. Enter the code on the form.

**Code Description**

SMALL Unit part of a small utility system as defined in § 117.10

ANNUAL Unit calculating emissions on an annual average basis lb/MW-hr

LRG-SW Unit part of a large utility system calculating emissions on a system-wide heat input weighted average basis

LRG Unit part of a large utility system not calculating emissions on a system-wide heat input weighted average basis

**NOx Monitoring System:**

Select one of the following monitoring system options. Enter the code on the form.

**Code Description**

75-E Monitoring operating parameters in accordance with 40 CFR Part 75, Appendix E

CEMS Continuous emission monitoring system

PEMS Predictive emission monitoring system in accordance with 30 TAC §§ 117.1040(f), 117.1240(g) or 117.1340(g)

1HR Monitoring operating parameters using the maximum block 1-hour emission rate as measured by the 30-day test

NONE Not using any of the above options

* **Complete “Title 30 TAC Chapter 116 Permit Limit” only if in the Beaumont/Port Arthur ozone nonattainment area, “RACT NO Emission Limitation” is “X05” and the unit is an auxiliary steam boiler.**

**Title 30 TAC Chapter 116 Permit Limit:**

Select one of the following descriptions of the 30 TAC Chapter 116 permit limit. Enter the code on the form.

**Code Description**

82Y Emission limit in a 30 TAC Chapter 116 permit issued after March 3, 1982, is equal to 0.12‑pound NOx per MMBtu heat input

For units having a 30 TAC Chapter 116 permit in effect on June 9, 1993:

**Code Description**

93Y NOx emission limit in 30 TAC § 117.1005 is greater than the NOx emission limit in a 30 TAC Chapter 116 permit

93N NOx emission limit in 30 TAC § 117.1005 is not greater than the NOx emission limit in a 30 TAC Chapter 116 permit

For units placed into service after June 9, 1993, and prior to the final compliance date in 30 TAC § 117.9100, as functionally identical replacement for an existing unit or group of units and limited to the cumulative maximum rated capacity of the units replaced:

**Code Description**

95Y Emission limit in 30 TAC § 117.1005 is greater than the NOx emission limit in any 30 TAC Chapter 116 permit issued after June 9, 1993

95N Emission limit in 30 TAC § 117.1005 is not greater than the NOx emission limit in any 30 TAC Chapter 116 permit issued after June 9, 1993

**CO Emission Limitation:**

Title 30 TAC Chapter 117 provides options to be in compliance with the applicable CO emission specifications of 30 TAC Chapter 117, Subchapter C. Select one of the following options. Enter the code on the form.

**Code Description**

1005 Title 30 TAC § 117.1005(h) [relating to Emission Specifications for Reasonably Available Control Technology] (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)

1010 Title 30 TAC § 117.1010(b)(1) [relating to Emission Specifications for Attainment Demonstration] (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)

1210 Title 30 TAC § 117.1210(b)(1) [relating to Emission Specifications for Attainment Demonstration] (use for boilers located in the Houston/Galveston/Brazoria ozone nonattainment area)

1310 Title 30 TAC § 117.1310(b)(1)(A) [relating to Emission Specifications for Eight‑Hour Attainment Demonstration] (use for boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area)

ACSS Unit is complying with an Alternative Case Specific Specifications under 30 TAC §§ 117.1025, 117.1225 or 117.1325

**CO Monitoring System:**

Select one of the following monitoring system options. Enter the code on the form.

**Code Description**

CEMS Continuous emission monitoring system

PEMS Predictive emission monitoring system in accordance with 30 TAC §§ 117.1040(f), 117.1240(g) or 117.1340(g)

NONE Not using CEMS or PEMS

**Ammonia Use:**

Enter “YES” if urea or ammonia injection is used to control NOx emissions. Otherwise, enter “NO.”

* **Continue only if “Ammonia Use” is “YES.”**

**NH3 Emission Limitation:**

Title 30 TAC Chapter 117 provides two methods to be in compliance with the applicable NH3 limitation standards listed in 30 TAC Chapter 117, Subchapter C. Select one of the following options. Enter the code on the form.

**Code Description**

1005 Title 30 TAC § 117.1005(j) [relating to Emission Specifications for Reasonably Available Control Technology] (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)

1010 Title 30 TAC § 117.1010(b)(2) [relating to Emission Specifications for Attainment Demonstration] (use for boilers located in the Beaumont/Port Arthur ozone nonattainment area)

1210 Title 30 TAC § 117.1210(b)(2) [relating to Emission Specifications for Attainment Demonstration] (use for boilers located in the Houston/Galveston/Brazoria ozone nonattainment area)

1310 Title 30 TAC § 117.1310(b)(2) [relating to Emission Specifications for Eight‑Hour Attainment Demonstration] (use for boilers located in the Dallas/Fort Worth Eight-Hour ozone nonattainment area)

ACSS Unit is complying with an Alternative Case Specific Specification under 30 TAC §§ 117.1025, 117.1225 or 117.1325

**NH3 Monitoring System:**

Select one of the following monitoring system options. Enter the code on the form.

**Code Description**

CEMS Continuous emission monitoring system

PEMS Predictive emission monitoring system in accordance with 30 TAC §§ 117.1040(f), 117.1240(g) or 117.1340(g)

NONE Not using CEMS or PEMS

**[Table 7](#TBL7" \o "Table 7): Title 30 Texas Administrative Code Chapter 112 (30 TAC Chapter 112), Subchapters A–D:**

**Control of Air Pollution from Sulfur Compounds**

* **Complete only for units combusting liquid fuel or solid fossil fuel. Complete only for SOP applications.**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Fuel Type:**

Select one of the following options for the fuel type as it pertains to 30 TAC Chapter 112. Enter the code on the form.

For units located in Harris or Jefferson County:

**Code Description**

SLD-HJ Solid fossil fuel

LQD+3 Liquid fuel with a sulfur content greater than 0.3% by weight

LQD-3 Liquid fuel with a sulfur content less than or equal to 0.3% by weight

For units located in other counties:

**Code Description**

SLD Solid fossil fuel

LQD Liquid fuel

* **Complete “Date of Operation” only for units located in Milam County and with “Fuel Type” designation of “SLD.”**

**Date of Operation:**

Select one of the following options for the date of operation. Enter the code on the form.

**Code Description**

55- Began operation before January 1, 1955

55+ Began operation on or after January 1, 1955

**Heat Input:**

Select one of the following options for the design heat input. Enter the code on the form.

For units with “Fuel Type” designation of “SLD” or “SLD-HJ:”

**Code Description**

250S- Design heat input is less than or equal to 250 MMBtu/hr

25-15H Design heat input is greater than 250 MMBtu/hr but less than or equal to 1500 MMBtu/hr

15H+ Design heat input is greater than 1500 MMBtu/hr

For units with “Fuel Type” designation of “LQD,” “LQD+3,” or “LQD-3:”

**Code Description**

250L- Design heat input is less than or equal to 250 MMBtu/hr

250+ Design heat input is greater than 250 MMBtu/hr

* **Complete “Control Equipment” only if “Heat Input” is “25-15H,” “15H+,” or “250+.”**

**Control Equipment:**

Select one of the following options for SO2 control equipment. Enter the code on the form.

**Code Description**

SO2 Unit equipped with SO2 control equipment

NONE Unit not equipped with SO2 control equipment

* **Complete “FCAA § 412(c)” only if “Control Equipment” is “SO2.”**

**FCAA § 412(c):**

Enter “YES” if the unit is subject to the Federal Clean Air Act § 412(c) [FCAA § 412(c)] as amended in 1990. Otherwise, enter “NO.”

* **Complete “Stack Height” only if “Fuel Type” is “LQD,” “LQD+3,” or “LQD-3.”**

**Stack Height:**

Enter “YES” if the effective stack height is less than the standard effective stack height for each stack to which the unit routes emissions. Otherwise, enter “NO.”

**[Table 8a](#TBL8a" \o "Table 8a): Title 30 Texas Administrative Code Chapter 113 (30 TAC Chapter 113), Subchapter D: Hospital/Medical/Infectious Waste Incinerators**

* **Complete this table only for an existing hospital/medical/infectious waste incinerator (HMIWI) as defined in 30 TAC § 113.2070.**

**Unit ID No.:**

Enter the identification number (ID No.) for the boiler (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information, relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Construction Date:**

Select one of the following options that describe the date of commencement of the most recent construction. Enter the code on the form.

**Code Description**

-96 On or before June 20, 1996

+96 After June 20, 1996

* **Continue only if “Construction Date” is “-96.”**

**Combustor Type:**

Enter “YES” if the HMIWI unit meets one of the combustor types specified in Table 1 of 30 TAC § 113.2070. Otherwise, enter “NO.

* **Complete “Type of Waste” and “Co-Fired Combustor” only if “Combustor Type” is “YES.”**

**Type of Waste:**

Enter “YES” if the boiler is burning only pathological waste, low-level radioactive waste, and/or chemotherapeutic waste. Otherwise, enter “NO.”

**CO-Fired Combustor:**

Enter “YES” if the boiler is a co-fired combustor as defined in 30 TAC § 113.2070. Otherwise, enter “NO.”

* **Continue only if “Combustor Type” is “NO.”**

**HMIWI Size:**

Enter “YES” if the incinerator is a small remote HMIWI as defined in 30 TAC § 113.2070. Otherwise, enter “NO.”

* **Continue only if “HMIWI SIZE” is “YES.”**

**Control Device:**

Enter “YES” if the boiler is equipped with a dry scrubber followed by a fabric filter, a wet scrubber, or a dry scrubber followed by both a fabric filter and a wet scrubber. Otherwise, enter “NO.”

**PM CEMS:**

Enter “YES” if the incinerator uses a continuous emissions monitoring system (CEMS) to demonstrate compliance with the PM emission limit. Otherwise, enter “NO.”

**Opacity Monitoring:**

Select one of the following options that describe the method used to demonstrate compliance with the opacity emission limit. Enter the code on the form.

**Code Description**

COMS Continuous opacity monitoring system

EQUIV Equivalent opacity monitor approved by the EPA Administrator

NONE No opacity monitoring system

**Approved Equivalent ID No.:**

If an equivalent opacity monitor has been approved, then enter the corresponding equivalent opacity monitor unique identifier for each unit or process (maximum 10 characters). If the unique identifier is unavailable, then enter the date of the equivalent opacity monitor approval letter. The unique identifier and/or the date of the approval letter is contained in the Compliance File under the appropriate regulated entity number. Otherwise, leave this column blank.

[**Table 8b:**](#TBL8b) **Title 30 Texas Administrative Code Chapter 113 (30 TAC Chapter 113), Subchapter D: Hospital/Medical/Infectious Waste Incinerators**

**Unit ID No.:**

Enter the identification number (ID No.) for the incinerator (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Commercial Unit:**

Enter “YES” if the unit has a commercial medical waste incinerator, or if it burns more than 200 lbs/hr of hospital waste or medical/infectious waste. Otherwise, enter “NO.”

**CO Monitoring:**

Select one of the following options that describe the method used to demonstrate compliance with the CO emission limit. Enter the code on the form.

**Code Description**

CEMS Continuous emission monitoring system (CEMS)

EQUIV Equivalent CO monitor approved by the EPA Administrator

NONE No CO monitoring system

**Approved Equivalent ID No.:**

If an equivalent CO monitor has been approved, then enter the corresponding equivalent CO monitor unique identifier for each unit or process (maximum 10 characters). If the unique identifier is unavailable, then enter the date of the equivalent CO monitor approval letter. The unique identifier and/or the date of the approval letter is contained in the Compliance File under the appropriate regulated entity number. Otherwise, leave this column blank.

**Dioxins/Furans CEMS:**

Enter “YES” if the incinerator uses a continuous emissions monitoring system (CEMS) to demonstrate compliance with the dioxins/furans emission limit. Otherwise, enter “NO.”

**Toxic Equivalent Method:**

Enter “YES” if the toxic equivalent quantity method as described in 30 TAC § 113.2075(a)(1)(F) is used to determine compliance with the dioxins/furans emission limit. Otherwise, enter “NO.”

**HCL CEMS:**

Enter “YES” if the incinerator uses a continuous emissions monitoring system (CEMS) to demonstrate compliance with the HCL emission limit. Otherwise, enter “NO.”

**HCL Percentage Reduction Method:**

Enter “YES” if the percentage reduction method as described in 30 TAC § 113.2075(a)(1)(G) is used to determine compliance with the HCL emission limit. Otherwise, enter “NO.”

[**Table 8c**](#TBL8c)**: Title 30 Texas Administrative Code Chapter 113 (30 TAC Chapter 113), Subchapter D: Hospital/Medical/Infectious Waste Incinerators**

**Unit ID No.:**

Enter the identification number (ID No.) for the incinerator (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Pb CEMS:**

Enter “YES” if the incinerator uses a continuous emissions monitoring system (CEMS) to demonstrate compliance with the Pb emission limit. Otherwise, enter “NO.”

**Pb Percentage Reduction Method:**

Enter “YES” if the percentage reduction method as described in 30 TAC § 113.2075(a)(1)(G) is used to determine compliance with the Pb emission limit. Otherwise, enter “NO.”

**Cd CEMS:**

Enter “YES” if the incinerator uses a continuous emissions monitoring system (CEMS) to demonstrate compliance with the Cd emission limit. Otherwise, enter “NO.”

**Cd Percentage Reduction Method:**

Enter “YES” if the percentage reduction method as described in 30 TAC § 113.2075(a)(1)(G) is used to determine compliance with the Cd emission limit. Otherwise, enter “NO.”

**Hg CEMS:**

Enter “YES” if the incinerator uses a continuous emissions monitoring system (CEMS) to demonstrate compliance with the Hg emission limit. Otherwise, enter “NO.”

**Hg Percentage Reduction Method:**

Enter “YES” if the percentage reduction method as described in 30 TAC § 113.2075(a)(1)(G) is used to determine compliance with the Hg emission limit. Otherwise, enter “NO.”

**[Table 9a](#TBL9a" \o "Table 9a): Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter E: Division 1: Utility Electric Generation in East and Central Texas**

* **Complete tables 9a through 9c only for utility electric power boilers and steam generating units generating electric energy for compensation used in an electric power generating system owned or operated by an electric cooperative, independent power producer, municipality, river authority, or public utility, or any of its successors.**
* **Complete tables 9a through 9c only for facilities located in Atascosa, Bastrop, Bexar, Brazos, Calhoun, Cherokee, Fannin, Fayette, Freestone, Goliad, Gregg, Grimes, Harrison, Henderson, Hood, Hunt, Lamar, Limestone, Marion, McLennan, Milam, Morris, Nueces, Parker, Palo Pinto, Red River, Robertson, Rusk, Titus, Travis, Victoria, or Wharton County.**

*Sites owned or operated by an electric cooperative, municipality, river authority, or public utility located in Parker County have applicability under both 30 TAC Chapter 117, Subchapter C: Division 4: Dallas/Fort Worth Eight-Hour Ozone Nonattainment Area Utility Electric Generation Sources and under 30 TAC Chapter 117, Subchapter E, Division 1: Utility Electric Generation in East and Central Texas and should complete both Tables 9a - 9c and Tables 6a - 6b to determine requirements.*

*Independent power producers in Parker County are subject only to the requirements of 30 TAC Chapter 117, Subchapter E: Division 1: Utility Electric Generation in East and Central Texas and should complete only*

*Tables 9a - 9c.*

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Date Placed in Service:**

Select one of the following options for the date the unit was placed in service. Enter the code on the form.

**Code Description**

95- Before December 31, 1995

95+ On or after December 31, 1995

* **Continue only if “Date Placed in Service” is “95-.”**

**Unit Exempt:**

Select one of the following options that describes the unit. Enter the code on the form.

**Code Description**

INTUSE The unit generates electric energy primarily for internal use but averaged over the three most recent calendar years, has sold less than one third of its potential electrical output capacity to a utility power distribution system

HEATIN The unit has an annual heat input of 2.2 (1011) Btu/yr or less, averaged over the three most recent calendar years

NONE The unit does not qualify for any exemptions under the rule

* **Continue only if “Unit Exempt” is “NONE.”**

**Location:**

Enter “YES” if the unit is a gas-fired steam generator located in Palo Pinto County as specified in 30 TAC § 117.3005(a). Otherwise, enter “NO.”

* **Complete Table 9b if “Location” is “NO.” Do not complete the rest of Table 9a**.

**Capacity:**

Select one of the following options that describe the capacity of the gas-fired steam generating unit. Enter the code on the form.

**Code Description**

6- The unit has the capacity to generate less than 600,000 lb/hr of steam continuously

6-11 The unit has the capacity to generate more than 600,000 lb/hr but less than 1,100,000 lb/hr of steam continuously

11+ The unit has the capacity to generate more than 1,100,000 lb/hr of steam continuously

* **Do not continue if “Capacity” is “6-.”**
* **Complete”30% of the Max” only if “Capacity” is “6-11.”**

**30% of the Maximum:**

Enter “YES” if the total steam generated from the unit is less than or equal to 30% of the maximum continuous steam capacity times the number of hours in a year. Otherwise, enter “NO.”

* **Do not complete “Firing Method” if “30% of Max.” is “YES.”**

**Firing Method:**

Select the option that describes the firing method for the unit. Enter the code on the form.

**Code Description**

OFG The unit is an opposed-fire steam generating unit

FFG The unit is a front-fired steam generating unit

TFG The unit is a tangential-fired steam generating unit

[**Table 9b**](#TBL9b)**: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), Subchapter E: Division 1: Utility Electric Generation in East and Central Texas**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Do not continue if “Location” is “YES.”**

**NOx Emission Limitation:**

Title 30 TAC Chapter 117 provides two methods to be in compliance with the applicable NOx limitation standards listed in 30 TAC § 117.3010(1). Select one of the following options. Enter the code on the form.

**Code Description**

3010 Title 30 TAC § 117.3010(1) [relating to Emission Specifications

SC Unit is complying with the System Cap under 30 TAC § 117.3020

* **Complete “Fuel” only if “NOx Emission Limitation” is “3010.”**

**Fuel:**

Select one of the following options that describes the fuel fired in the unit. Enter the code on the form.

**Code Description**

COAL The unit is a coal fired electric power boiler

GAS The unit is a gas fired electric power boiler

**NOx Monitoring:**

Select one of the following options that describes the NOx monitoring used. Enter the code on the form.

**Code Description**

CEMS A continuous emissions monitoring system is used to monitor NOx emissions

PEMS A parametric emissions monitoring system is used to monitor NOx emissions

**Maximum Emission Rate:**

Enter “YES” if the owner or operator is using the maximum emission rate measured by the testing conducted in § 117.3035(d) to provide substitute emissions compliance when the NOx monitor is off-line. Otherwise, enter “NO.”

**Ammonia Use:**

Enter “YES” if urea or ammonia injection is used to control NOx emissions. Otherwise, enter “NO.”

* **Continue only if “Ammonia Use” is “YES.”**

**NH3 Emission Limitation:**

Title 30 TAC Chapter 117 provides two methods to be in compliance with the applicable NH3 limitation standards listed in 30 TAC Chapter 117, Subchapter E. Select one of the following options. Enter the code on the form.

**Code Description**

3010 Title 30 TAC § 117.3010(2) [relating to Emission Specifications]

ACSS Unit is complying with an Alternative Case Specific Specification under 30 TAC § 117.3025

**Ammonia Monitoring:**

Select one of the following options that describes the ammonia monitoring used. Enter the code on the form.

**Code Description**

CEMS A continuous emissions monitoring system is used to monitor ammonia emissions

PEMS A parametric emissions monitoring system is used to monitor ammonia emissions

OTHER A monitoring system other than a CEMS or PEMS is used to monitor ammonia emissions

**[Table 10a](#TBL10a" \o "Table 10a): Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart EEE: Hazardous Waste Combustors**

* **Complete this table for solid or liquid fueled boilers that burn hazardous waste, and are located at an area source or a major source, and do not meet the criteria in Table 1 of § 63.1200(b)**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Type Fuel:**

Select one of the following options. Enter the code on the form.

**Code Description**

SOLID Boiler burns solid fuel

LIQUID Boiler burns liquid fuel

**Existing Source:**

Enter “YES” if the boiler is an existing source (construction or reconstruction commenced on or before April 20, 2004). Otherwise, enter “NO.”

**Area Source:**

Enter “YES” if the boiler is an area source as defined under §63.2. Otherwise, enter “NO.”

* **Complete “Elective Standards” only if “Area Source” is “YES.”**

**Elective Standards:**

Enter “YES” if the area source is electing to comply with § 63.1216 or § 63.1217 per § 266.100(b)(3). Otherwise, enter “NO.”

**Dioxin/Furan Standard:**

Select one of the following options. Enter the code on the form.

For solid fuel boilers:

**Code Description**

CO-1S Complying with the CO standard in § 63.1216(a)(1) or (b)(1)

THC-1S Complying with the THC standard in § 63.1216(a)(1) or (b)(1)

For liquid fuel boilers:

**Code Description**

DF-1L Complying with the dioxin/furan standard in § 63.1217(a)(1)(i) or (b)(1)(i) [Note: for boilers equipped with a dry air pollution control system]

CO-1L Complying with the CO standard in § 63.1217(a)(1)(ii) or (b)(1) (ii)

THC-1L Complying with the THC standard in § 63.1217(a)(1) (ii) or (b)(1) (ii)

* **Complete “Heating Value” only if “Type Fuel” is “LIQUID.”**

**Heating Value:**

Enter “YES” if the hazardous waste as-fired heating value is less than 10,000 Btu/lb. Otherwise, enter “NO.”

**Hg Feedrate:**

Enter “YES” if extrapolation of feedrate levels is used for Hg. Otherwise, enter “NO.”

[**Table 10b**](#TBL10b)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart EEE: Hazardous Waste Combustors**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**ALT Metals:**

Enter “YES” if in lieu of complying with the particulate matter standards, you elect to comply with the alternative metal emission control requirement. Otherwise, enter “NO.”

**MET Feedrate:**

Enter “YES” if extrapolation of feedrate levels is used for semivolatile and low volatile metals. Otherwise, enter “NO.”

**CO/THC Standard:**

Select one of the following options. Enter the code on the form.

**Code Description**

CO-5 Complying with the CO standard in § 63.1216(a)(5)(i) or (b)(5)(i); or § 63.1217(a)(5)(i) or (b)(5)(i)

THC-5 Complying with the THC standard in § 63.1216(a)(5)(ii) or (b)(5)(ii); or § 63.1217(a)(5)(ii) or (b)(5)(ii)

**Baghouse:**

Enter “YES” if the furnace is equipped with a baghouse. Otherwise, enter “NO.”

* **Complete “PM Detection” only if “Baghouse” is “YES.”**

**PM Detection:**

Enter “YES” if a PM detection system is used. Otherwise, enter “NO.”

**Dioxin-Listed:**

Enter “YES” if the furnace burns the dioxin-listed hazardous wastes F020, F021, F022, F023, F026, or F027. Otherwise, enter “NO.”

**DRE Previous Test:**

Enter “YES” if previous testing was used to document conformance with the DRE standard. Otherwise, enter “NO.”

* **Complete “Feed Zone” only if “DRE Previous Test” is “YES.”**

**Feed Zone:**

Enter “YES” if the source feeds waste at a location other than the normal flame zone. Otherwise, enter “NO.”

**[Table 11](#TBL11" \o "Table 11): Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111), Subchapter A: Division 2: Incineration**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP‑SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Hazardous Waste:**

Enter “YES” if the unit combusts hazardous waste as a fuel for energy recovery and the facility accepts hazardous waste as a fuel from off-site sources which involves a commercial transaction or a change of ownership of the waste and the facility is not regulated at 40 CFR Part 264 or 265, Subpart O. Otherwise, enter “NO.”

* **Continue only if “Hazardous Waste” is “YES.”**

**Monitor:**

Enter “YES” if the unit has a continuous opacity or carbon monoxide monitor (or equivalent). Otherwise, enter “NO.”

**[Table 12](#TBL12" \o "Table 12): Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111), Subchapter A:**

**Division 5: Emission Limits on Nonagricultural Processes**

* **Complete this table only for solid fossil fuel-fired steam generators or oil or gas fuel-fired steam generators with a heat input greater than 2,500 million Btu per hour that have to address periodic monitoring (PM) or compliance assurance monitoring (CAM) requirements for 30 TAC Chapter 111, Nonagricultural Processes. Sources that do not have to address PM or CAM for this regulation are covered on form OP-REQ1.**

*Steam generators that meet the applicability of CAM:*

* Have a pre-control potential to emit that equals or exceeds the major source threshold for particulate matter; and
* Use a control device to meet the particulate matter emission limit specified in 30 TAC §111.153(b) or (c).

*Steam generators that are not subject to CAM may require periodic monitoring for assuring compliance with the particulate matter emission limit in 30 TAC §111.153(b) or (c). Periodic monitoring is required for all steam generators where the actual emissions of particulate matter exceed 50 tons per year.*

*CAM and periodic monitoring requirements must be submitted separately on form OP-MON.*

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP-SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Source Type:**

Select one of the following options. Enter the code on the form.

**Code Description**

SOLID Solid fossil fuel-fired steam generator

OIL/GAS Oil or gas fuel-fired steam generator with a heat input greater than 2,500 million Btu per hour

**[Table 13a](#TBL13a" \o "Table 13a): Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil‑Fired Electric Utility Steam Generating Units**

* **Complete this table for a coal fired EGU or an oil-fired EGU defined in §63.10042**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

§63.9983(a)**:**

Enter “YES” if the unit is designated a stationary combustion turbine, other than an IGCC unit, covered by 40 CFR Part 63, Subpart YYYY, per §63.9983(a). Otherwise, enter “NO.”

**§63.9983(b):**

Enter “YES” if the unit is not coal- or oil-fired and combusts natural gas in accordance with §63.9983(b). Otherwise, enter “NO.”

**§63.9983(c):**

Enter “YES” if the unit can combust more than 25 MW of coal or oil but does so in accordance with §63.9983(c). Otherwise, enter “NO.”

**§63.9983(d):**

Enter “YES” if the unit combusts hazardous waste per §63.9983(d). Otherwise, enter “NO.”

* + **Continue only if “§63.9983(a), (b), (c) and (d)” are all “No.”**

**Limited-use Liquid:**

Enter “YES” if the unit qualifies as a limited-use liquid oil-fired unit as defined in §63.10042. Otherwise, enter “NO.”

Construction Status**:**

Select one of the following options that describes the construction status. Enter the code on the form.

**Code Description**

NEW The EGU is new (i.e. construction commenced after May 3, 2011 and meets the applicability criteria at the time construction commenced)

RECON The EGU is reconstructed (i.e. reconstruction criteria as defined in §63.2 is met, construction commenced after May 3, 2011, and meets the applicability criteria at the time construction commenced

EXIST The EGU is not new or reconstructed

* **Continue only if “Limited-use Liquid” is “No.”**

[**Table 13b**](#TBL13b)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil‑Fired Electric Utility Steam Generating Units**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Start-Up:**

Enter “YES” if start-up date of affected source was before April 16, 2012. Otherwise, enter “NO.”

Unit Fuel**:**

Select one of the following options that describes the fuel type used. Enter the code on the form.

**Code Description**

8300BTU The EGU is designed for coal with a heating value greater than or equal to 8,300 Btu/lb (i.e. not low rank virgin coal)

LORANK The EGU is designed for low rank virgin coal

IGCC The unit is an IGCC combusting either gasified coal or gasified solid oil-derived fuel

LIQ-OIL The unit is a continental liquid oil-fired EGU

SO-OIL The EGU designed to burn solid oil-derived fuel

Pollutant-a**:**

Select one of the following options that describes the pollutant chosen to represent HAP metals. Enter the code on the form.

**Code Description**

PM Filterable PM is a surrogate for total HAP or total non-Hg HAP metals

TOTHAP Total HAP or total non-Hg HAP metals are used as the standard

INDHAP Individual HAP or individual non-Hg HAP metals are used as alternative equivalent standard

* **Complete “Syngas” only if “Construction Status” is “NEW” or “RECON,” “Unit Fuel” is “IGCC;” and “Pollutant-a” is “PM.”**

**Syngas:**

Enter “YES” if the IGCC plant duct burner is syngas-fired. Otherwise, enter “NO.”

* **Complete “PM-Input” only if “Construction Status” is “EXIST” and “Pollutant-a” is “PM.”**

**PM-Input:**

Enter “YES” if a heat input-based limit is used for PM. Otherwise, enter “NO.”

* **Complete “TOTHAP-Input” only if “Construction Status” is “EXIST” and “Pollutant-a” is “TOTHAP.”**

**TOTHAP-Input:**

Enter “YES” if a heat input-based limit is used for total HAP. Otherwise, enter “NO.”

[**Table 13c**](#TBL13c)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil‑Fired Electric Utility Steam Generating Units**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete the heat input-based series below only if “Construction Status” is “EXIST” and “Pollutant-a” is “INDHAP.”**

**Sb-Input:**

Enter “YES” if a heat input-based limit is used for antimony. Otherwise, enter “NO.”

**As-Input:**

Enter “YES” if a heat input-based limit is used for arsenic. Otherwise, enter “NO.”

**Be-Input:**

Enter “YES” if a heat input-based limit is used for beryllium. Otherwise, enter “NO.”

**Cd-Input:**

Enter “YES” if a heat input-based limit is used for cadmium. Otherwise, enter “NO.”

**Cr-Input:**

Enter “YES” if a heat input-based limit is used for chromium. Otherwise, enter “NO.”

**Co-Input:**

Enter “YES” if a heat input-based limit is used for cobalt. Otherwise, enter “NO.”

[**Table 13d**](#TBL13d)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil‑Fired Electric Utility Steam Generating Units**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Pb-Input:**

Enter “YES” if a heat input-based limit is used for lead. Otherwise, enter “NO.”

**Mn-Input:**

Enter “YES” if a heat input-based limit is used for manganese. Otherwise, enter “NO.”

**Ni-Input:**

Enter “YES” if a heat input-based limit is used for nickel. Otherwise, enter “NO.”

**Se-Input:**

Enter “YES” if a heat input-based limit is used for selenium. Otherwise, enter “NO.”

**Hg-Input-a:**

Enter “YES” if a heat input-based limit is used for mercury. Otherwise, enter “NO.” (Applicable only if “Unit Fuel” is “LIQ-OIL.”)

* **Complete “Pollutant-b” only if “Construction Status” is “NEW” or “RECON” and “Unit Fuel” is “8300BTU,” “LORANK,” IGCC” or “SO-OIL;” or if “Construction Status” is “EXIST” and “Unit Fuel” is “8300BTU,” “LORANK” or “SO-OIL.”**

Pollutant-b**:**

Select one of the following options that describes the pollutant chosen to represent acid gas. Enter the code on the form.

**Code Description**

HCL Hydrogen chloride is a surrogate for acid gas HAP.

SO2 Sulfur dioxide is a surrogate for acid gas HAP.

[**Table 13e**](#TBL13e)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil‑Fired Electric Utility Steam Generating Units**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “HCl-Input” only if “Construction Status” is “EXIST” and “Unit Fuel” is “IGCC” or “LIQ‑OIL;” or if “Construction Status” is “EXIST” and “Pollutant-b” is “HCL.”**

**HCl-Input:**

Enter “YES” if a heat input-based limit is used for hydrogen chloride. Otherwise, enter “NO.”

* **Complete “SO2-Input” only if “Construction Status” is “EXIST” and “Pollutant-b” is “SO2.”**

**SO2-Input:**

Enter “YES” if a heat input-based limit is used for sulfur dioxide. Otherwise, enter “NO.”

* **Complete “Hg-Input-c” only if “Construction Status” is “EXIST” and “Unit Fuel” is other than “LIQ-OIL;” or if “Construction Status” is “EXIST” and “Unit Fuel” is “LIQ-OIL” and “Pollutant-a” is “INDHAP.”**

**Hg-Input-c:**

Enter “YES” if a heat input-based limit is used for mercury. Otherwise, enter “NO.”

* **Complete “Hg LEE Test” only if “Construction Status” is “EXIST” and “Unit Fuel” is “8300BTU”**

**Hg LEE Test:**

Select one of the following options that describes the Hg LEE Testing period. Enter the code on the form.

**Code Description**

30 LEE Testing is conducted for 30 days

90 LEE Testing is conducted for 90 days

* **Complete “HF-Input” only if “Construction Status” is “EXIST” and “Unit Fuel” is “LIQ-OIL.”**

**HF-Input:**

Enter “YES” if a heat input-based limit is used for hydrogen fluoride. Otherwise, enter “NO.”

* **Complete “Scrubber/Bypass” only if “Unit Fuel” is “8300BTU,” “LORANK,” “IGCC” or “SO-OIL.”**

**Scrubber/Bypass**:

Enter “YES” if the EGU is equipped with an acid gas scrubber and has a main stack and bypass stack exhaust configuration. Otherwise, enter “NO.”

* **Complete “PM-LEE” only for the following:**
* **“Unit Fuel” is “8300BTU,” “LORANK,” “IGCC” or “SO-OIL;” “Pollutant-a” is “PM” and “Scrubber/Bypass” is “NO;” or**
* **“Unit Fuel” is “LIQ-OIL” and “Pollutant-a” is “PM.”**

**PM-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for filterable PM. Otherwise, enter “NO.”

[**Table 13f**](#TBL13f)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil‑Fired Electric Utility Steam Generating Units**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “TOTHAP-LEE” only for the following:**
* **“Unit Fuel” is “8300BTU,” “LORANK,” “IGCC” or “SO-OIL;” “Pollutant-a” is “TOTHAP” and “Scrubber/Bypass” is “NO;” or**
* **“Unit Fuel” is “CONT-OIL” and “Pollutant-a” is “TOTHAP.”**

**TOTHAP-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for total non-Hg HAP metals or total HAP metals. Otherwise, enter “NO.”

* **Complete LEE series below only for the following:**
* **Fuel” is “CONT-OIL” and “Pollutant-a” is “INDHAP.”**

**Sb-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for antimony. Otherwise, enter “NO.”

**As-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for arsenic. Otherwise, enter “NO.”

**Be-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for beryllium. Otherwise, enter “NO.”

**Cd-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for cadmium. Otherwise, enter “NO.”

**Cr-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for chromium. Otherwise, enter “NO.”

[**Table 13g**](#TBL13g)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil‑Fired Electric Utility Steam Generating Units**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Co-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for cobalt. Otherwise, enter “NO.”

**Pb-** **LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for lead. Otherwise, enter “NO.”

**Mn-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for manganese. Otherwise, enter “NO.”

**Ni-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for nickel. Otherwise, enter “NO.”

**Se-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for selenium. Otherwise, enter “NO.”

**Hg-LEE-a:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for mercury. Otherwise, enter “NO.” (Applicable only if “Construction Status” is “EXIST” and “Unit Fuel” is “LIQ-OIL.”)

[**Table 13h**](#TBL13h)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil‑Fired Electric Utility Steam Generating Units**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “HCl-LEE” only for the following:**
* **“Unit Fuel” is “8300BTU,” “LORANK,” “IGCC” or “SO-OIL;” “Pollutant-b” is “HCL” and “Scrubber/Bypass” is “NO;” or**
* **“Unit Fuel” is “LIQ-OIL” and “Pollutant-b” is “HCL.”**

**HCl-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for hydrogen chloride. Otherwise, enter “NO.”

* **Complete “SO2-LEE” only for the following:**
* **“Unit Fuel” is “8300BTU,” “LORANK,” “IGCC” or “SO-OIL;” “Pollutant-b” is “SO2” and “Scrubber/Bypass” is “NO;” or**
* **“Unit Fuel” is “LIQ-OIL” and “Pollutant-b” is “SO2.”**

**SO2-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for hydrogen chloride. Otherwise, enter “NO.”

* **Complete “Hg-LEE-c” only if “Unit Fuel” is “8300BTU,” “LORANK,” “IGCC” or “SO-OIL;” “Construction Status” is “EXIST”;” and “Scrubber/Bypass” is “NO.”**

**Hg-LEE-c:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for mercury. Otherwise, enter “NO.”

* **Complete “HF-LEE” only if “Unit Fuel” is “LIQ-OIL” and “Construction Status” is “EXIST.”**

**HF-LEE:**

Enter “YES” if the unit is qualifying as a low emitting EGU (LEE) for hydrogen fluoride. Otherwise, enter “NO.”

* + **Continue only if:**
* **“Construction Status” is “NEW” or “RECON;” or**
* **“Construction Status” is “EXIST” and at least one of the “-LEE” attributes is “NO” (i.e. one or more of the following: PM‑LEE, TOTHAP-LEE, Sb‑LEE, As-LEE, Be-LEE, Cd-LEE, Cr-LEE, Co-LEE, Pb‑LEE, Mn-LEE, Ni‑LEE, Se-LEE, Hg-LEE-a, HCl-LEE, SO2-LEE, Hg-LEE-c and/or HF-LEE).**

**Startup:**

Enter “YES” if relying on paragraph (2) definition of “startup” in §63.10042. Otherwise enter “NO.”

[**Table 13i**](#TBL13i)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart UUUUU: Coal- and Oil‑Fired Electric Utility Steam Generating Units**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

**SOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

Compliance Demo**:**

Select one of the following options that describes how compliance is demonstrated. Enter the code on the form.

**Code Description**

CPMS A CPMS is used to demonstrate compliance

CEMS A CEMS (or sorbent trap) is used to demonstrate compliance

NONE None of the above

* **Do Not Complete “Stack Config” if “Compliance Demo” is “NONE.”**

Stack Config**:**

Select one of the following options that describes the exhaust stack configuration. Enter the code on the form.

**Code Description**

CONFIG-1 Single unit-single stack configuration

CONFIG-2 Unit utilizing common stack with other affected unit(s)

CONFIG-3 Unit(s) utilizing common stack with non-affected unit(s)

CONFIG-4 Unit with a main stack and a bypass stack

CONFIG-5 Unit with a common control device with multiple stack or duct configuration

CONFIG-6 Unit with multiple parallel control devices with multiple stacks

**O2-CO2 CEMS:**

Enter “YES” if an oxygen or carbon dioxide CEMS is used to convert measured pollutant concentrations. Otherwise, enter “NO.”

**Flow Monitor:**

Enter “YES” if a stack gas flow rate monitor is used for routine operation of a sorbent trap monitoring system or to convert measured pollutant concentrations. Otherwise, enter “NO.”

**Gas Moisture:**

Enter “YES” if you are required to make corrections for stack gas moisture when converting pollutants. Otherwise, enter “NO.”

**Direct HAP:**

Enter “YES” if you use a CEMS or sorbent trap to measure a HAP directly. Otherwise, enter “NO.”

**[Table 14a](#TBL14a" \o "Table 14a):** **Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD:**

**Industrial, Commercial, and Institutional Boilers**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

**SOP/GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

Commence:

Select one of the following construction date options for the source. Enter the code on the form.

**Code Description**

NEW Source is new (commenced construction after June 4, 2010)

RECON Source is reconstructed (commenced reconstruction after June 4, 2010)

EXIST Source is existing (commenced construction or reconstruction on or before June 4, 2010)

**Table Applicability:**

Select one of the following options that describes the applicability of emission limitations in §63.7500(a)(1)-Tables 1 or 2. Enter the code on the form.

**Code Description**

SFF10 The unit burns coal/solid fossil fuel AND has heat input equal to or greater than 10 MMBtu/hr (subject to emission limits in Table 1 or 2)

BM10 The unit burns biomass/bio-based solid fuel AND has heat input equal to or greater than 10 MMBtu/hr (subject to emission limits in Table 1 or 2)

HLIQ10 The unit burns heavy liquid fuel AND has heat input equal to or greater than 10 MMBtu/hr (subject to emission limits in Table 1 or 2)

LLIQ10 The unit burns light liquid fuel AND has heat input equal to or greater than 10 MMBtu/hr (subject to emission limits in Table 1 or 2)

GAS210 The unit burns Gas 2 fuel AND has heat input equal to or greater than 10 MMBtu/hr (subject to emission limits in Table 1 or 2)

T3.1LTD The unit qualifies as a limited use boiler or process heater as defined in §63.7575 (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)‑Table 3.1)

T3.1TS The unit is designed to utilize a continuous oxygen trim system (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.1)

T3.1G1 The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or less than 5 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.1)

T3.1G2 The unit is designed to burn Gas 2 fuel AND has heat input equal to or less than 5 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.1)

T3.1LL The unit is designed to burn light liquid fuel AND has heat input equal to or less than 5 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.1)

T3.2G1 The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input less than 10 MMBtu/hr but greater than 5 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.2)

T3.2G2 The unit is designed to burn Gas 2 fuel AND has heat input less than 10 MMBtu/hr but greater than 5 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.2)

T3.2LL The unit is designed to burn light liquid fuel AND has heat input less than 10 MMBtu/hr but greater than 5 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.2)

T3.2HL The unit is designed to burn heavy liquid fuel AND has heat input less than 10 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.2)

T3.2S The unit is designed to burn solid fuel AND has heat input less 10 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)‑Table 3.2)

T3.3G1 The unit is designed to burn Gas 1 fuel AND has no continuous oxygen trim AND has heat input equal to or greater than 10 MMBtu/hr (not subject to Table 1 or 2 emission limits but must comply with work practice standards in §63.7500(a)(1)-Table 3.3)

* **Continue only if “Table Applicability” is “SFF10”, “BM10”, “HLIQ10”, “LLIQ10”, or “GAS210.”**

HCl Emission:

Select one of the following hydrogen chloride emission limit options. Enter the code on the form.

**Code Description**

BTU-HCL Emission limits for HCl in pounds per MMBtu heat input

STM-HCL Emission limits for HCl in pounds per MMBtu steam output (for steam generating units only)

MWH-HCL Emission limits for HCl in pounds per MWh power output (for boilers that generate electricity only)

**HCl-CMS:**

Select one of the following hydrogen chloride continuous monitoring system (CMS) options. Enter the code on the form.

**Code Description**

NONE A CMS is not being used

HCL-CEMS An HCl CEMS is used

SO2-CEMS An SO2 CEMS is used

[**Table 14b**](#TBL14b)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD:**

**Industrial, Commercial, and Institutional Boilers**

* **Complete this table only if “HCl-CMS” is “NONE.”**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/**GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**HCl-CD:**

Select one of the following hydrogen chloride control device options. Enter the code on the form.

**Code Description**

DS Dry scrubber is being used

WAS A wet acid scrubber is used

PWS-PH A particulate wet scrubber with pH effluent operating limit

OTHER Other control methods are being used

NONE A control device is not used

**HCl-Test:**

Select one of the following hydrogen chloride performance test options. Enter the code on the form.

**Code Description**

PT Compliance is demonstrated by conducting a performance test for HCl

NPT A performance test is not being used

**HCl-FA:**

Select one of the following hydrogen chloride fuel analysis options. Enter the code on the form.

**Code Description**

FA Compliance is demonstrated by conducting fuel analysis for HCl

NFA Fuel analysis is not being used

**HCl-FloMon:**

Select one of the following hydrogen chloride flow monitoring system options. Enter the code on the form.

**Code Description**

FMS Operating limit requires a flow monitoring system for HCl

NFMS Flow monitoring system is not required for HCl

**HCl-pHMon:**

Select one of the following hydrogen chloride pH monitoring system options. Enter the code on the form.

**Code Description**

PHMON Operating limit requires a pH monitoring system for HCl

NPH A pH monitoring system is not required for HCl

[**Table 14c**](#TBL14c)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD:**

**Industrial, Commercial, and Institutional Boilers**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/**GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

Hg Emission:

Select one of the following hydrogen chloride emission limit options. Enter the code on the form.

**Code Description**

BTU-HG Emission limits for Hg in pounds per MMBtu heat input

STM-HG Emission limits for Hg in pounds per MMBtu steam output (for steam generating units only)

MWH-HG Emission limits for Hg in pounds per MWh power output (for boilers that generate electricity only)

**Hg-InjRate:**

Enter “YES” if an operating limit requires a monitoring system to measure sorbent injection rate for Hg. Otherwise, enter “NO.”

Hg-CMS:

Select one of the following mercury continuous monitoring system (CMS) options. Enter the code on the form.

**Code Description**

NONE A CMS is not being used

HG-CEMS An Hg CEMS is used

HGCMS A CMS other than an Hg CEMS is used

* **Continue on Table 14c only if “Hg-CMS” is “NONE”. If “Hg-CMS” is HG-CEMS” or “HGCMS,” skip to Table 14d.**

Hg-CD:

Select one of the following mercury control device options. Enter the code on the form.

**Code Description**

DS Dry scrubber is being used

WAS A wet acid scrubber is used

ESP-WS An electrostatic precipitator with a wet scrubber is used

ACI Activated carbon injection is used

OTHER Other control methods are being used

NONE A control device is not used

**Hg-Test:**

Select one of the following Hg performance test options. Enter the code on the form.

**Code Description**

PT Compliance is demonstrated by conducting a performance test for Hg

NPT A performance test is not being used

**Hg-FA:**

Select one of the following Hg fuel analysis options. Enter the code on the form.

**Code Description**

HGFA Compliance is demonstrated by conducting fuel analysis for Hg

NFA Fuel analysis is not being used

[**Table 14d**](#TBL14d)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD:**

**Industrial, Commercial, and Institutional Boilers**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/**GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “BM Subcategory” only if “Table Applicability” is “BM10.”**

**BM Subcategory:**

Select one of the following options that describes subcategory of the boiler or process heater as listed in §63.7499. Enter the code on the form.

**Code Description**

7499(I) The unit is a stoker/sloped grate/other unit designed to burn wet biomass/bio-based solid

7499(D) The unit is a stoker/sloped grate/other unit designed to burn kiln dried biomass/bio-based solid

7499(E) The unit is a fluidized bed designed to burn biomass/bio-based solid

7499(F) The unit is a suspension burner designed to burn biomass/bio-based solid

7499(J) The unit is a Dutch oven/pile burner designed to burn biomass/bio-based solid

7499(G) The unit is a fuel cell designed to burn biomass/bio-based solid

7499(H) The unit is a hybrid suspension/grate burner designed to burn wet biomass/bio-based solid

PM/TSM Emission:

Select one of the following particulate matter or total selected metals emission limit options. Enter the code on the form.

**Code Description**

BTU-PM Emission limits for PM in pounds per MMBtu heat input

BTU-TSM Emission limits for TSM in pounds per MMBtu heat input

STM-PM Emission limits for PM in pounds per MMBtu steam output (for steam generating units only)

STM-TSM Emission limits for TSM in pounds per MMBtu steam output (for steam generating units only)

MWH-PM Emission limits for PM in pounds per MWh power output (for boilers that generate electricity only)

MWH-TSM Emission limits for TSM in pounds per MWh power output (for boilers that generate electricity only)

* **Continue on Table 14d only if “PM/TSM-Emission” is “BTU-TSM”, “STM-TSM”, or “MWH-TSM.” If “PM/TSM Emission” is “BTU-PM,” “STM-PM,” or “MWH-PM,” skip to Table 14e.**

TSM-CMS:

Select one of the following continuous monitoring system (CMS) options. Enter the code on the form.

**Code Description**

TSMCEMS TSM CEMS is used

TSMCMS TSM CMS other than a TSM CEMS is used

NONE CMS is not being used

* **Continue on Table 14d only if “TSM-CMS” is “NONE”. If “TSM-CMS” is “TSMCEMS” or “TSMCMS,” skip to Table 14e.**

**TSM-Test:**

Select one of the following TSM performance test options. Enter the code on the form.

**Code Description**

PT Compliance is demonstrated by conducting a performance test for TSM

NPT A performance test is not being used

**TSM-FA:**

Select one of the following TSM fuel analysis options. Enter the code on the form.

**Code Description**

FA Compliance is demonstrated by conducting fuel analysis for TSM

NFA Fuel analysis is not being used

[**Table 14e**](#TBL14e)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD: Industrial, Commercial, and Institutional Boilers**

* **Complete this table only if “PM/TSM Emission” is “BTU-PM,” “STM-PM,” or “MWH-PM.”**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/**GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “PM-250” only if “Table Applicability” is “SFF10” or “HLL10”**

**PM-250:**

Select one of the following options for the average annual heat input. Enter the code on the form.

**Code Description**

250+ Average annual heat input rate is greater than 250 MMBtu per hour from solid fossil fuel and/or heavy liquid fuel

250- Average annual heat input rate is less than or equal to 250 MMBtu per hour from solid fossil fuel and/or heavy liquid fuel

PM-CMS:

Select one of the following continuous monitoring system (CMS) options. Enter the code on the form.

**Code Description**

PMCEMS PM CEMS is used

PMCMS PM CMS other than a PM CEMS is used

PMCPMS PM CPMS is used to monitor a PM control device

NONE CMS is not being used. (not a valid entry if “PM-250” is “250+”)

* **Continue on Table 14e only if “PM-CMS” is “NONE” or “PMCMS”. If “PM-CMS” is “PMCEMS” or “PMCPMS,” skip to Table 14f.**

**PM-CD:**

Select one of the following PM control device options. Enter the code on the form.

**Code Description**

BLD A Fabric Filter with a bag leak detection system is used

WS A Wet Scrubber is used

ESP-WS An Electrostatic Precipitator with a Wet Scrubber is used

OTHER Other control methods are being used

NONE A control device is not used

**PM-Test:**

Select one of the following PM performance test options. Enter the code on the form.

**Code Description**

PT Compliance is demonstrated by conducting a performance test for PM

NPT A performance test is not being used

**PM-FM:**

Select one of the following flow monitoring options. Enter the code on the form.

**Code Description**

FM Operating limit requires the use of a flow monitoring system

NFM A flow monitoring system is not required

**PM-PMON:**

Select one of the following pressure monitoring system options. Enter the code on the form.

**Code Description**

PMON Operating limit requires the use of a pressure monitoring system

NO A pressure monitoring system is not required

[**Table 14f**](#TBL14f)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD: Industrial, Commercial, and Institutional Boilers**

* **Complete this table only if “TSM-CMS” is “NONE” or “PM-CMS” is “PMCMS” or “NONE.”**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/**GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Opacity-CD:**

Select one of the following control device options. Enter the code on the form.

**Code Description**

BLD A fabric filter with a bag leak detection system is used

FF A fabric filter without a bag leak detection system is used

ESP-WS An electrostatic precipitator with a wet scrubber is used

ESP An electrostatic precipitator without a wet scrubber is used

DRY A dry control system is used

OTHER Other control methods are being used

NONE A control device is not used

* **Continue on Table 14f only if “Opacity-CD” is “FF”, “ESP”, or “DRY.” If “Opacity-CD” is “BLD,” “ESP‑WS,” “OTHER,” or “NONE,” skip to Table 14g.**

**COMS:**

Select one of the following continuous opacity monitoring options. Enter the code on the form.

**Code Description**

COMS A continuous opacity monitoring system is used

NOCOMS A continuous opacity monitoring system is not used

* **Continue on Table 14f only if “COMS” is “NOCOMS.” If “COMS” is “COMS,” skip to Table 14g.**

**OPT-Test:**

Select one of the following opacity performance test options. Enter the code on the form.

**Code Description**

OPT Compliance is demonstrated by conducting a performance test for opacity

NPTO A performance test is not being used

[**Table 14g**](#TBL14g)**: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63), Subpart DDDDD: Industrial, Commercial, and Institutional Boilers**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP/**GOP Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). General operating permit (GOP) applicants should indicate the appropriate GOP index number in this column from the applicable GOP table (SSS-FF-XXX). Applicants should complete all applicable GOP attribute information before determining the GOP index number. For additional information relating to SOP and GOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

* **Complete “SFF Subcategory” only if “Table Applicability” is “SFF10.”**

**SFF Subcategory:**

Select one of the following options that describes subcategory of the boiler or process heater as listed in §63.7499. Enter the code on the form.

**Code Description**

7499(A) The unit is a pulverized coal/solid fossil fuel unit

7499(B) The unit is a stoker designed to burn coal/solid fossil fuel

7499(C) The unit is a fluidized bed unit designed to burn coal/solid fossil fuel (without integrated heat exchanger)

7499(S) The unit is a fluidized bed unit with an integrated fluidized bed heat exchanger designed to burn coal/solid fossil fuel

SUBNA The unit is not part of the subcategories in §63.7499(a), (b), (c) or (s)

**CO Emission:**

Select one of the following CO emission limit options. Enter the code on the form.

**Code Description**

PPM-CO Emission limits for CO in ppm by volume not using a CEMS (valid code only if “Table Applicability” is “SFF10” or if “BM Subcategory” is “7499(I)”, “7499(E)”, “7499(F)”, “7499(J)” or “7944(H)”

CEM-CO Emission limits for CO in ppm by volume using a CEMS (valid code only if “Table Applicability” is “SFF10” or if “BM Subcategory” is “7499(I)”, “7499(E), “7499(F)”, “7499(J)”, or “7944(H)”

PPM Emission limits for CO in ppm by volume (valid code only if “Table Applicability” is “HLIQ10” or “LLIQ10”, or “GAS2” or “BM Subcategory” is “7499(D)”, or “7499(G)”

STM-CO Emission limits for CO in pounds per MMBtu steam output (for steam generating units only).

MWH-CO Emission limits for CO in pounds per MWh power output (for boilers that generate electricity only)

* **Continue only if “CO Emission” is “PPM-CO,” “STM-CO,” or “MWH-CO.”**

**CO-CMS:**

Select one of the following continuous monitoring system (CMS) options. Enter the code on the form.

**Code Description**

COCMS CO CMS is used

NONE CMS is not being used

**CO-Test:**

Select one of the following CO performance test options. Enter the code on the form.

**Code Description**

PT Compliance is demonstrated by conducting a performance test for CO

NPT A performance test is not being used

**[Table 15a](#TBL15a" \o "Table 15a):** **Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart TTTT: Standards of Performance for Greenhouse Gas Emissions for Electric Utility Generating Units**

* Do not complete this table for steam generating units or integrated gasification combined cycle (IGCC) facilities that have been constructed after January 8, 2014, or have been modified or reconstructed after June 18, 2014, that do not meet the applicability criteria listed in 40 CFR §60.5509(a)(1)-(2).
* Do not complete this table for steam generating units or IGCC facilities that meet any of the conditions specified in 40 CFR §60.5509(b)(1)-(10).

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP **Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**Unit Type:**

Select one of the following unit type options. Enter the code on the form.

**Code Description**

STEAM Steam generating unit

IGCC Integrated gasification combined cycle facility

**Construction/Modification Date:**

Select one of the following options describing the date of commencement of the most recent construction, modification, or reconstruction. Enter the code on the form.

**Code Description**

2014- Constructed on or before January 8, 2014

2014+ Constructed after January 8, 2014

2014-M Modified on or before June 18, 2014

2014+M Modified after June 18, 2014

2014-R Reconstructed on or before June 18, 2014

2014+R Reconstructed after June 18, 2014

▼ Do not continue if “Construction/Modification Date” is “2014-”, “2014-M”, or “2014-R.”

* Do not complete “Base Load Rating” if Unit Type is “STEAM” or “IGCC” and Construction/Modification Date is “2014+.”

**Base Load Rating:**

Select one of the following options describing the Base Load Rating. Enter the code on the form.

**Code Description**

2100- The unit has a base load rating of 2,100 GJ/h (2,000 MMBtu/h) or less

2100+ The unit has a base load rating greater than 2,100 GJ/h (2,000 MMBtu/h)

**Commercial Operation Date:**

Select one of the following options describing the date of commencement of commercial operation. Enter the code on the form.

**Code Description**

2015- The unit commenced commercial operation before October 23, 2015

2015+ The unit commenced commercial operation on or after October 23, 2015

* Complete “Emissions Reporting Date” only if “Commercial Operation Date” is “2015-.”

**Emissions Reporting Date:**

Select one of the following options describing when emissions reporting is required to begin. Enter the code on the form.

**Code Description**

OCT2015- The date on which emissions reporting was required to begin passed prior to October 23, 2015

OCT2015+ The date on which emissions reporting was required to begin was after October 23, 2015

**Acid Rain Program:**

Select one of the following options describing Acid Rain Program applicability. Enter the code on the form.

**Code Description**

ARP The unit is subject to the Acid Rain Program

NARP The unit is not subject to the Acid Rain Program

**[Table 15b](#TBL15b" \o "Table 15b):** **Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Subpart TTTT: Standards of Performance for Greenhouse Gas Emissions for Electric Utility Generating Units**

**Unit ID No.:**

Enter the identification number (ID No.) for the unit (maximum 10 characters) as listed on Form OP SUM (Individual Unit Summary).

SOP **Index No.:**

Site operating permit (SOP) applicants should indicate the SOP index number for the unit or group of units (maximum 15 characters consisting of numeric, alphanumeric characters, and/or dashes prefixed by a code for the applicable regulation [i.e., 60KB-XXXX]). For additional information relating to SOP index numbers, please see the Completing FOP Applications – Additional Guidance on the TCEQ website at [www.tceq.texas.gov/permitting/air/guidance/titlev/tv\_fop\_guidance.html](https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_fop_guidance.html).

**CO2 Capture:**

Select one of the following options describing if the affected EGU captures CO2. Enter the code on the form.

**Code Description**

CAP The EGU captures CO2 to meet the applicable CO2 emission limit

NOCAP The EGU does not capture CO2 to meet the applicable CO2 emission limit

* **Complete “CO2 Transfer” only if “CO2 Capture” is “CAP.”**

**CO2 Transfer:**

Select one of the following options describing if captured CO2 is transferred. Enter the code on the form.

**Code Description**

TRAN The administrator has granted approval for the captured CO2 from the affected EGU to be transferred to a facility reporting under 40 CFR Part 98, Subpart RR

NOTRAN CO2 captured from the affected EGU is not transferred

**Monitoring:**

Select one of the following options describing emissions monitoring. Enter the code on the form.

**Code Description**

CEMS The affected EGU uses CO2 Continuous Emissions Monitoring (CEMS)

NOCEMS The affected EGU does not use CO2 Continuous Emissions Monitoring (CEMS)

* **Complete “Common Stack” only if “Monitoring” is “CEMS.”**

**Common Stack:**

Select one of the following options describing if the EGUs share a common stack. Enter the code on the form.

**Code Description**

C-STK Two or more affected EGUs share a common exhaust stack, are subject to the same emissions standard, and are choosing to monitor emissions at the common stack

I-STK Each affected EGU emits exhaust gases through individual stacks

* **Complete “Multiple Stacks” only if “Monitoring” is “CEMS.”**

**Multiple Stacks:**

Select one of the following describing if multiple stacks are used for exhaust gases. Enter the code on the form.

**Code Description**

M-STK The exhaust gases from the affected EGU are emitted to the atmosphere through multiple stacks, or the exhaust gases are routed to a common stack through multiple ducts and are electing to monitor in the ducts

S-STK The exhaust gases are emitted through a single stack

**Common Electric Generator:**

Select one of the following options describing if a common electric generator is used. Enter the code on the form.

**Code Description**

C-GEN Two or more affected EGUs serve a common electric generator

I-GEN Two or more affected EGUs have individual electric generators

# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 1)

# Federal Operating Permit Program

Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
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| **Unit ID No.** | **SOP**  **Index No.** | **Construction/Modification Date** | **Covered Under Subpart Da or KKKK** | **Changes to Existing Affected Facility** | **Heat Input Rate** | **Alternate 42C** | **PM CEMS** | **Opacity Monitoring** | **Gas/Liquid Fuel** | **Fuels with 0.33 % or Less Sulfur** | **Specific Site** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 2)

# Federal Operating Permit Program

Table 1b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart D: Standards of Performance for Fossil Fuel-Fired Steam Generators

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
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| **Unit ID No.** | **SOP**  **Index No.** | **D-Series**  **Fuel Type** | **D-Series**  **Fuel Type** | **D-Series**  **Fuel Type** | **Alternate 43D** | **Alternate 44F** | **Flue Gas Desulfurization** | **SO2 Monitoring** | **Cyclone-Fired Unit** | **NOX Monitoring Type** |
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Boiler/Steam Generator/Steam Generating Unit Attributes

Form OP-UA6 (Page 3)

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Da: Standards of Performance for Electric Utility Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
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| **Unit ID No.** | **SOP**  **Index No.** | **Construction/ Modification Date** | **Heat Input of Fossil Fuel** | **D-Series**  **Fuel Type** | **D-Series**  **Fuel Type** | **D-Series**  **Fuel Type** | **Changes to Existing Affected Facility** | **Percent (%) Coal Refuse** | **Combined Cycle Type** | **PM Commercial Demonstration Permit** | **PM Standard Basis** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 4)

# Federal Operating Permit Program

Table 2b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Da: Standards of Performance for Electric Utility Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
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| **Unit**  **ID No.** | **SOP**  **Index No.** | **NOx IGCC Standard** | **MACT Applicability** | **Unit Type** | **PM Monitoring Type** | **Opacity Monitoring Type** | **SO2 Monitoring Type** | **NOx**  **Monitoring Type** | **SO2 Commercial Demonstration Permit** | **SO2 Emission Rate** | **FGD** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 5)

# Federal Operating Permit Program

Table 2c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Da: Standards of Performance for Electric Utility Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
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| **Unit ID No.** | **SOP Index No.** | **SO2 Standard Basis** | **NOx Comm. Dem. Permit** | **Alt. Stds. for Comb. NOx and CO** | **NOx Standard Basis** | **Duct Burner** | **PM Flow Monitoring System** | **SO2 Flow Monitoring System** | **NOX Flow Monitoring System** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 6)

# Federal Operating Permit Program

Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Db: Standards of Performance for Industrial-Commercial Steam Generating Units

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Construction/Modification Date** | **Heat Input Capacity** | **Subpart Da** | **Changes to Existing Affected Facility** | **Subpart Ea, Eb, or AAAA** | **Subpart KKKK** | **Subpart Cb or BBBB** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 7)

# Federal Operating Permit Program

Table 3b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Db: Standards of Performance for Industrial-Commercial Steam Generating Units

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **D-Series Fuel Type** | **D-Series Fuel Type** | **D-Series Fuel Type** | **Subpart D** | **Subpart J** | **Subpart E** | **ACF Option SO2** | **ACF Option PM** | **ACF Option NOX** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 8)

# Federal Operating Permit Program

Table 3c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Db: Standards of Performance for Industrial-Commercial Steam Generating Units

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP**  **Index No.** | **60.42b (k)(2) Low Sulfur Exemption** | **60.42b (k)(4) Alternative** | **Post-Combustion Control** | **60.43b(h)(2) Alternative** | **Electrical or Mechanical Output** | **Output Based Limit** | **Steam with Electricity** | **Electricity Only** | **60.49 Da(n) Alternative** | **60.49 Da(m) Alternative** |
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Boiler/Steam Generator/Steam Generating Unit Attributes

Form OP-UA6 (Page 9)

Federal Operating Permit Program

Table 3d: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Db: Standards of Performance for Industrial-Commercial Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
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| **Unit ID No.** | **SOP Index No.** | **Residual Oil Sampling** | **Monitoring Type PM** | **Monitoring Type Opacity** | **Monitoring Type NOX** | **Monitoring Type SO2** | **Technology Type** | **Unit Type** | **Heat Release Rate** | **Heat Input Gas/Oil** | **Heat Input Wood** | **Fuel Heat Input** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 10)

# Federal Operating Permit Program

Table 3e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Db: Standards of Performance for Industrial-Commercial Steam Generating Units

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Alternate Emission Limit (AEL)** | **AEL ID. NO.** | **Facility Type** | **Monitoring Device** | **Common Fuel Source** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 11)

# Federal Operating Permit Program

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Dc: Standards of Performance for Industrial-Commercial Steam Generating Units

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP**  **Index No.** | **Construction/Modification Date** | **Maximum Design Heat Input Capacity** | **Applicability** | **Heat Input Capacity** | **D-Series Fuel Type** | **D-Series Fuel Type** | **D-Series Fuel Type** | **ACF Option SO2** | **ACF**  **Option PM** | **30% Coal Duct Burner** |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 12)

# Federal Operating Permit Program

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Dc: Standards of Performance for Industrial-Commercial Steam Generating Units

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Monitoring**  **Type PM** | **Monitoring Type SO2 Inlet** | **Monitoring Type SO2 Outlet** | **Technology Type** | **43CE-Option** | **47C-Option** |
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Boiler/Steam Generator/Steam Generating Unit Attributes

Form OP-UA6 (Page 13)

Federal Operating Permit Program

Table 5a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subpart B: Combustion Control at Major Industrial, Commercial and

Institutional Sources in Ozone Nonattainment Areas

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Unit Type** | **MRC** | **RACT Date Placed in Service** | **Functionally Identical Replacement** | **Fuel Type** | **Fuel Type** | **Fuel Type** | **Annual**  **Heat Input** |
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Boiler/Steam Generator/Steam Generating Unit Attributes

Form OP-UA6 (Page 14)

Federal Operating Permit Program

Table 5b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subpart B: Combustion Control at Major Industrial, Commercial and

Institutional Sources in Ozone Nonattainment Areas

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **NOX Emission Limitation** | **Opt-In Unit** | **23C-Option** | **Title 30 TAC Chapter 116 Permit Limit** | **EGF System Cap Unit** | **NOX Emission Limit Average** | **NOX Reduction** | **Common Stack Combined** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 15)

# Federal Operating Permit Program

# Table 5c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

# Subpart B: Combustion Control at Major Industrial, Commercial and

# Institutional Sources in Ozone Nonattainment Areas

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Fuel Type Heat Input** | **NOX Monitoring System** | **Fuel Flow Monitoring** | **CO Emission Limitation** | **CO Monitoring System** | **NH3 Emission Limitation** | **NH3 Emission Monitoring** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 16)

# Federal Operating Permit Program

# Table 6a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

# Subpart C: Combustion Control at Major Utility Electric Generation

# Sources in Ozone Nonattainment Areas

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP**  **Index No.** | **Date Placed in Service** | **Functionally Identical Replacement** | **Annual Heat Input** | **Service Type** | **Fuel Type** | **Fuel Type** | **Fuel Type** | **RACT NOx Emission Limitation** | **ESAD NOx Emission Limitation** | **EGF** |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 17)

# Federal Operating Permit Program

# Table 6b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

# Subpart C: Combustion Control at Major Utility Electric Generation

# Sources in Ozone Nonattainment Areas

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Fuel Firing Option** | **ESAD NOx DFW 8‑Hour** | **NOx Monitoring System** | **Title 30 TAC Chapter 116 Permit Limit** | **CO Emission Limitation** | **CO Monitoring System** | **Ammonia Use** | **NH3 Emission Limitation** | **NH3 Monitoring System** |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 18)

# Federal Operating Permit Program

# Table 7: Title 30 Texas Administrative Code Chapter 112 (30 TAC Chapter 112)

# Control of Air Pollution from Sulfur Compounds

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Fuel Type** | **Date of Operation** | **Heat Input** | **Control Equipment** | **FCAA § 412(c)** | **Stack Height** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 19)

# Federal Operating Permit Program

# Table 8a: Title 30 Texas Administrative Code Chapter 113 (30 TAC Chapter 113)

# Subchapter D: Hospital/Medical/Infections Waste Incinerators

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP**  **Index No.** | **Construction Date** | **Combustor Type** | **Type of Waste** | **Co-Fired Combustor** | **HMIWI Size** | **Control Device** | **PM CEMS** | **Opacity Monitoring** | **Approved Equivalent**  **ID No.** |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 20)

# Federal Operating Permit Program

# Table 8b: Title 30 Texas Administrative Code Chapter 113 (30 TAC Chapter 113)

# Subchapter D: Hospital/Medical/Infections Waste Incinerators

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Commercial Unit** | **CO Monitoring** | **Approved Equivalent**  **ID No.** | **Dioxins/ Furans CEMS** | **Toxic Equivalent Method** | **HCL CEMS** | **HCL Percentage Reduction Method** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 21)

# Federal Operating Permit Program

# Table 8c: Title 30 Texas Administrative Code Chapter 113 (30 TAC Chapter 113)

# Subchapter D: Hospital/Medical/Infections Waste Incinerators

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Pb CEMS** | **Pb % Reduction Method** | **Cd CEMS** | **Cd % Reduction Method** | **Hg CEMS** | **Hg % Reduction Method** |
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Boiler/Steam Generator/Steam Generating Unit Attributes

Form OP-UA6 (Page 22)

Federal Operating Permit Program

Table 9a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subchapter E: Division 1: Utility Electric Generation in East and Central Texas

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
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| **Unit ID No.** | **SOP Index No.** | **Date Placed in Service** | **Unit Exempt** | **Location** | **Capacity** | **30% of the Maximum** | **Firing Method** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 23)

# Federal Operating Permit Program

# Table 9b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

# Subchapter E: Division 1: Utility Electric Generation in East and Central Texas

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **NOx Emission Limitation** | **Fuel** | **NOx Monitoring** | **Maximum Emission Rate** | **Ammonia Use** | **NH3 Emission Limitation** | **Ammonia Monitoring** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 24)

# Federal Operating Permit Program

# Table 10a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart EEE: Hazardous Waste Combustors

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Type Fuel** | **Existing Source** | **Area Source** | **Elective Standards** | **Dioxin/Furan Standard** | **Heating Value** | **Hg Feedrate** |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 25)

# Federal Operating Permit Program

# Table 10b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart EEE: Hazardous Waste Combustors

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Alt Metals** | **Met Feedrate** | **CO/THC Standard** | **Baghouse** | **PM Detection** | **Dioxin-Listed** | **DRE Previous Test** | **Feed Zone** |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 26)

# Federal Operating Permit Program

# Table 11: Title 30 Texas Administrative Code Chapter 111 (TAC Chapter 111)

# Subchapter A: Division 2: Incineration

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Hazardous Waste** | **Monitor** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 27)

# Federal Operating Permit Program

# Table 12: Title 30 Texas Administrative Code Chapter 111 (TAC Chapter 111)

# Subchapter A: Division 5: Emission Limits on Nonagricultural Processes

**Texas Commission on Environmental Quality**

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
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| **Unit ID No.** | **SOP Index No.** | **Source Type** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 28)

# Federal Operating Permit Program

# Table 13a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **§63.9983(a)** | **§63.9983(b)** | **§63.9983(c)** | **§63.9983(d)** | **Limited-use Liquid** | **Construction Status** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 29)

# Federal Operating Permit Program

# Table 13b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Start-Up** | **Unit Fuel** | **Pollutant-a** | **Syngas** | **PM-Input** | **TOTHAP-Input** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 30)

# Federal Operating Permit Program

# Table 13c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Sb-Input** | **As-Input** | **Be-Input** | **Cd-Input** | **Cr-Input** | **Co-Input** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 31)

# Federal Operating Permit Program

# Table 13d: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Pb-Input** | **Mn-Input** | **Ni-Input** | **Se-Input** | **Hg-Input-a** | **Pollutant-b** |
| --- | --- | --- | --- | --- | --- | --- | --- |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 32)

# Federal Operating Permit Program

# Table 13e: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **HCl-Input** | **SO2-Input** | **Hg-Input-c** | **Hg-LEE Test** | **HF-Input** | **Scrubber/Bypass** | **PM-LEE** |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 33)

# Federal Operating Permit Program

# Table 13f: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **TOTHAP-LEE** | **Sb-LEE** | **As-LEE** | **Be-LEE** | **Cd-LEE** | **Cr-LEE** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 34)

# Federal Operating Permit Program

# Table 13g: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Co-LEE** | **Pb-LEE** | **Mn-LEE** | **Ni-LEE** | **Se-LEE** | **Hg-LEE-a** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 35)

# Federal Operating Permit Program

# Table 13h: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **HCl-LEE** | **SO2-LEE** | **Hg-LEE-c** | **HF-LEE** | **Startup** |
| --- | --- | --- | --- | --- | --- | --- |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 36)

# Federal Operating Permit Program

# Table 13i: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart UUUUU: Coal- and Oil-Fired Electric Utility Steam Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Compliance Demo** | **Stack Config** | **O2-CO2 CEMS** | **Flow Monitor** | **Gas Moisture** | **Direct HAP** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 37)

# Federal Operating Permit Program

# Table 14a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP/GOP Index No.** | **Commence** | **Table Applicability** | **HCl Emission** | **HCl-CMS** |
| --- | --- | --- | --- | --- | --- |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 38)

# Federal Operating Permit Program

# Table 14b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP/GOP Index No.** | **HCl-CD** | **HCl-Test** | **HCl-FA** | **HCl-FloMon** | **HCl-pHMon** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 39)

# Federal Operating Permit Program

# Table 14c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP/GOP**  **Index No.** | **Hg Emission** | **Hg-InjRate** | **Hg-CMS** | **Hg-CD** | **Hg-Test** | **Hg-FA** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 40)

# Federal Operating Permit Program

# Table 14d: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP/GOP Index No.** | **BM Subcategory** | **PM/TSM Emission** | **TSM-CMS** | **TSM-Test** | **TSM-FA** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 41)

# Federal Operating Permit Program

# Table 14e: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP/GOP**  **Index No.** | **PM-250** | **PM-CMS** | **PM-CD** | **PM-Test** | **PM-FM** | **PM-PMON** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 42)

# Federal Operating Permit Program

# Table 14f: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP/GOP Index No.** | **Opacity-CD** | **COMS** | **OPT-Test** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 43)

# Federal Operating Permit Program

# Table 14g: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

# Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP/GOP Index No.** | **SFF Subcategory** | **CO Emission** | **CO-CMS** | **CO-Test** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 44)

# Federal Operating Permit Program

# Table 15a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

# Subpart TTTT: Standards of Performance for Greenhouse Gas Emissions for Electric Utility Generating Units

# Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **Unit Type** | **Construction/Modification Date** | **Base Load Rating** | **Commercial Operation Date** | **Emissions Reporting Date** | **Acid Rain Program** |
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# Boiler/Steam Generator/Steam Generating Unit Attributes

# Form OP-UA6 (Page 45)

# Federal Operating Permit Program

# Table 15b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

# Subpart TTTT: Standards of Performance for Greenhouse Gas Emissions for Electric Utility Generating Units

Texas Commission on Environmental Quality

| **Date** | **Permit No.** | **Regulated Entity No.** |
| --- | --- | --- |
|  |  |  |

| **Unit ID No.** | **SOP Index No.** | **CO2 Capture** | **CO2 Transfer** | **Monitoring** | **Common Stack** | **Multiple Stacks** | **Common Electric Generator** |
| --- | --- | --- | --- | --- | --- | --- | --- |
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